

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C * Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____
*Submitted previously.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984
OPERATOR Ladd Petroleum Corporation API NO. 15-075-20385-0000
ADDRESS P. O. Box 2848 COUNTY Hamilton
Tulsa, Oklahoma 74101 FIELD Wildcat
** CONTACT PERSON David P. Spencer PROD. FORMATION _____
PHONE (918) 587-6531 Indicate if new pay.
PURCHASER _____ LEASE Huser
ADDRESS _____ WELL NO. 1
WELL LOCATION SE SE SE
DRILLING Ramco Drilling Corporation 330 Ft. from South Line and
CONTRACTOR 330 Ft. from East Line of
ADDRESS P. O. Box 204 the SE (Qtr.) SEC 9 TWP 21S RGE 41 (W).
Wichita, Kansas 67202
PLUGGING Ramco Drilling Corporation
CONTRACTOR
ADDRESS P. O. Box 204
Wichita, Kansas 67202
TOTAL DEPTH 6450' PBDT —
SPUD DATE 11-7-81 DATE COMPLETED 11-27-81
ELEV: GR 3630' DF KB
DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

	9		

(Office Use Only)

KCC ☒KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 2426' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 1983.

MY COMMISSION EXPIRES: 1-23-85

Mary L. Russell
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1986

CONSERVATION DIVISION

Side TWO

OPERATOR LADD PETROLEUM CORPORATION LEASE NAME HUSER SEC 9 TWP 21S RGE 14 (W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all other logs, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Heebner	3986'			
Cherokee	4732'			
St. Louis	5258'			
Arbuckle	6086'			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	2426'	50-50 Poz,	930	1/2#/sx D29, 6% gel.
					Class "H"	200	12 1/2#/sx Kokite, 2% 1/2#/sx D29 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

DRY HOLE

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

bbls.

MCF

bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations