

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-083-20,232-0000

ADDRESS 1616 Glenarm Place, Suite 1700  
Denver, CO 80202

COUNTY Hodgeman

FIELD Wildcat

\*\*CONTACT PERSON R.A. Hauck  
PHONE (303) 629-1098

PROD. FORMATION

LEASE Dressie

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION CNESE

DRILLING H-30, Inc.

660 Ft. from South Line and

CONTRACTOR

660 Ft. from West Line of

ADDRESS 251 North Water

the SE 1/4 SEC. 35 TWP. 21 RGE. 21

Wichita, KS 67202

WELL FLAT

PLUGGING Sun Cementing Service

CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4500' PBTD

SPUD DATE 4/8/81 DATE COMPLETED 4/17/81

ELEV: GR 2100' DF KB 2106'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS


KCC   
KGS   
(Office Use)

Amount of surface pipe set and cemented 8 5/8" @ 328' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver ss, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Dressie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF April, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT.

(S) R.A. Hauck

CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 19 82.

Laura J. Williams  
NOTARY PUBLIC  
Golden, Colorado

MY COMMISSION EXPIRES: 2/21/84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED

MAY 5 1982

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4372' -- 4408' Times: 15-60-60-120 Pressures: IHP-2269, IFP-35-104, ISIP-1395, FFP-104-346, FSIP-1292, FHP-2262 Recovery: 775' salt water, no show of oil			Anhydrite Heebner Lansing Marmaton Ft. Scott Cherokee Mississippi	1268' (+836') 3695' (-1589') 3756' (-1650') 4164' (-2058') 4308' (-2202') 4331' (-2125') 4378' (-2272')

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	23#	328'	Common	225	2% gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD				
Size	Setting depth	Packer set at		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio bbls. GPPB
Disposition of gas (vented, used on lease or sold)		Perforations