

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20568 ORIGINAL

County Hamilton

SW - <sup>SW</sup>~~SE~~ - SE - Sec. 22 Twp. 21 Rge. 41 X <sup>E</sup> <sub>W</sub>

330 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Hazlett Well # 1

Field Name Bradshaw

Producing Formation Winfield

Elevation: Ground 3631 KB 3642

Total Depth 2795' PBDT 2783'

Amount of Surface Pipe Set and Cemented at 356 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set -- Feet

If Alternate II completion, cement circulated from 2795

feet depth to 740 w/ 520 sx cmt.

Drilling Fluid Management Plan ALT II 3-27-96  
(Data must be collected from the Reserve Pit) LU

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 4894

Name: Horseshoe Operating, Inc.

Address 500 West Texas Suite 1190

City/State/Zip Midland, TX 79701

Purchaser: \_\_\_\_\_

Operator Contact Person: S.L. Burns

Phone (915) 683-1448

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: J. Cecil Rhodes

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/11/95 9/14/95 9/29/95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

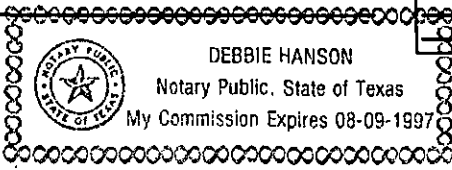
Signature Skippy L Burns

Title Vice President Date 12/29/95

Subscribed and sworn to before me this 29 day of December, 1995.

Notary Public Debbie Hanson

Date Commission Expires 8-9-97



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
STATE CORPORATION COMMISSION

Form ACD-1 (7-91) JAN 11 1996

1-8-96

**SIDE TWO**

Operator Name Horseshoe Operating, Inc. Lease Name Hazlett Well # 1

Sec. 22 Twp. 21 Rge. 41  East  West  
 County Hamilton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral		2336
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2756	
List All E.Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13-3/4"	8/5/8"	23#	356'	Pozmix	240	2% gel, 3% CACL
Production	7-7/8"	4-1/2"	10/5#	2793'		520	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	2760-2773
		Frac 19,475 gal gel water	" "
		23,800# sand	

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 2774	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 9/28/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil --	Bbls.	Gas 50	Mcf 60
			Water 60	Bbls.
				Gas-Oil Ratio
				Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: HORSE SHOE OPERATOR

ADDRESS: 500 W. TEXAS SUITE 1190

CITY, STATE, ZIP CODE: MCKINNEY TX 75701

CUSTOMER COPY WELL TICKET

No. Haylett 881226 - 5

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>DE GRAY KS 025540</u>	WELL/PROJECT NO. <u>1422</u>	LEASE <u>40224</u>	COUNTY/PARISH <u>HARDY</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>NUTTSVILLE</u>	DATE <u>9-14-75</u>	OWNER <u>SAVIC</u>
2. <u>1422 025535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Mack</u>	RIG NAME/NO. <u>1422</u>	SHIPPED <u>VIA C.T.</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO.	WELL LOCATION <u>22-21-41</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		/			MILEAGE	73.30	mi	250	mi	2.75	6.87
001-016		/			RAMP & CHAIR	6	hrs	27.45	hr		14.55
030-018		/			STUMP TOP	1	hr	21.00	hr		5.5
16A	30.20	/			TEXAS PAPER & CARDS						1.06
24A	815.19	/			TRANSIT FLOAT						7.0
27	815.19	/			F. 11/2"						4.5
40	806.6000	/			CONCRETE						2.00
350	899.2800	/			CONCRETE					25.00	25.5
001-018		/			ADD. 1/2" HOLES	1	hr			235.00	NC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X R. H. Haylett

DATE SIGNED: 9/14/75 TIME SIGNED: 6:00

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  PULLED & RETURNED  PULLED  RUN

DEPTH FOR: Cement Plug

BEAN SIZE: 3/8"

SPACERS: 012

TYPE OF EQUALIZING SUB. CASING PRESSURE: APPROVED

TUBING SIZE: 2 1/2" TUBING PRESSURE: 1000 WELL DEPTH: 1000

TREE CONNECTION: RT TYPE VALVE: RT

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

ON-DEMAND SERVICE MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2576

FROM CONTINUATION PAGE(S): 1177

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): R. H. Haylett CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): R. H. Haylett

HALLIBURTON OPERATOR/ENGINEER: W. S. Fox EMP #: 04437

HALLIBURTON APPROVAL: \_\_\_\_\_





JOB LOG HAL-2013-C

DATE 9-14-95 PAGE NO. 1

CUSTOMER Horse shoe Opecl. WELL NO. 1 LEASE HARLETT JOB TYPE 4 1/2" LONG STRING TICKET NO. 881226

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							called out for 0230
	0230							ON LOCATION - Rig LDDP
	0330							SET UP Co. TRUCK
	0335							SAFETY MEETING
	0440							OUT OF HOLE WITH AP
	0530							BREAK KELLY
	0600							RUN 4 1/2" CASING IN HOLE
	0715							PIPE ON BOTTOM
	0735							HOOK UP TO WASH DOWN LAST Jt.
	0736							45' ABOVE KB
	0744							BREAK CIRCULATION
	0820							WASH TO BOTTOM + CIRCULATE
	0822	6	240.8					HOOK UP TO CEMENT
	0908	6	28.2					150 Pump 8 1/2" 20' LEAD CEMENT AT 11.1 PPG
	0913							150 Pump 700' TAIL CEMENT AT 14.8 PPG
	0916	6	43.7					SHUT DOWN - WASH PUMPS + LINES
	0919	6						100 DROP TOP PLUG + DISPLACE CEMENT
	0922	613						300' LATCH CEMENT - STOP MOVING PIPE
	0925	310						500' SLOW RATE LAST 10 BBL
								600' / 1500' Plug Down - Float Held
								JOB COMPLETE
								Plug Landing PSF - 600 PST
								Pump to - 1500 PST
								Thanks for calling

RECEIVED KANSAS CORPORATION COMMISSION

DEC 7 9 1995

CONSERVATION DIVISION WICHITA, KS

HALLIBURTON

WES FOX + CREW

**WELL DATA**

FIELD \_\_\_\_\_ SEC. 22 TWP. 21 RNG. 41 COUNTY HAM. TON STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 2795

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	10.50	4 1/2	KB	2795	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-13-95</u>	DATE <u>9-14-95</u>	DATE <u>9-14-95</u>	DATE <u>9-14-95</u>
TIME <u>2230</u>	TIME <u>0230</u>	TIME <u>0822</u>	TIME <u>0925</u>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT Float</u>	<u>1</u>	<u>Howco</u>
FLOAT SHOE		
GUIDE SHOE	<u>1</u>	
CENTRALIZERS	<u>4</u>	
BOTTOM PLUG		
TOP PLUG	<u>1</u>	
HEAD	<u>1</u>	
PACKER <u>SCRATCHERS</u>	<u>10</u>	
OTHER <u>WELD A</u>	<u>1</u>	

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>W. Fox</u>	<u>D4437</u>	<u>420042 P.U. Liberal, KS</u>
<u>N. TATE</u>	<u>E0563</u>	<u>75374 RLM</u>
<u>G. McEntyre</u>	<u>75805</u>	<u>Bulk Hugoton, KS</u>
<u>S. Portec</u>	<u>4734</u>	<u>Bulk</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API \_\_\_\_\_  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API \_\_\_\_\_  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN. \_\_\_\_\_  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN. \_\_\_\_\_  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN. \_\_\_\_\_  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN. \_\_\_\_\_  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN. \_\_\_\_\_  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN. \_\_\_\_\_  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ QTY. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT 5001-CEMENT  
 DESCRIPTION OF JOB 4 1/2 Long String  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN   
 CUSTOMER REPRESENTATIVE X R. H. H. H. H. H.

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>420</u>	<u>Midcont</u>	<u>2</u>	<u>B</u>	<u>1 1/4" FlocGel - 2% CC</u>	<u>3.22</u>	<u>11.1</u>
<u>2</u>	<u>100</u>	<u>Acem Plus</u>		<u>B</u>	<u>10" EA 2 / 1" WLL / 10% Halad 322 / 15% SAH</u>	<u>1.58</u>	<u>14.8</u>

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 43.7  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 240.8 - 28.2  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. 312.7  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 1275 REASON Skid to wt  
SEE Job Log  
MASDS with Co Rep.

CUSTOMER: LIBERAL OPERATING  
 LEASE: HAZLEH  
 WELL NO.: 4112  
 JOB TYPE: Long String  
 DATE: 9-14-95





CUSTOMER Horseshoe Oper. WELL NO. 1 LEASE Hazlett JOB TYPE 4 1/2 Long String TICKET NO. 881226

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'CALLED OUT FOR 0230', 'RUN 4 1/2 CASING IN HOLE', and 'JOB COMPLETE'.

ORIGINAL

Plug Landing PST-600 PSI  
Bump to -1500 PSI

Thanks For Calling

Halliburton

WES FOX & CREW

RECEIVED  
CONSERVATION DIVISION  
WICHITA, KS  
DEC 7 9 1995



# ALLIED CEMENTING CO., INC.

*n ill file*  
3557

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>9-11-95</u>	SEC. <u>22</u>	TWP. <u>21</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION <u>7:45 PM</u>	JOB START	JOB FINISH <u>9:30 PM</u>
LEASE <u>Hazlett</u>	WELL # <u>1</u>	LOCATION <u>Tribune S. to C.L. 45-2 1/2 W-25</u>			COUNTY <u>Hamilton</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murphy Doby Co #20

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 356'

CASING SIZE 8 5/8 DEPTH 356'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT ---

CEMENT LEFT IN CSG. 15'

PERFS. 21.9 BBLs

OWNER Same

CEMENT

AMOUNT ORDERED 240 SKs 60/40 per, 3 1/2 cc 2 1/2 cc

COMMON	<u>144</u>	SKs	@	<u>7.20</u>	<u>1,036.80</u>
POZMIX	<u>96</u>	SKs	@	<u>3.15</u>	<u>302.40</u>
GEL	<u>4</u>	SKs	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>8</u>	SKs	@	<u>28.00</u>	<u>224.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>240</u>	SKs	@	<u>1.05</u>	<u>252.00</u>
MILEAGE	<u>44 per 500 mile</u>				<u>643.20</u>
TOTAL					<u>2,496.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt D.

# 191 HELPER Bill M.

BULK TRUCK

# 218 DRIVER

BULK TRUCK

# DRIVER

REMARKS:

SERVICE

Cement Drill Core

Walt D.

DEPTH OF JOB	<u>356'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE	<u>56'</u>	@	<u>4.14</u> <u>22.96</u>
MILEAGE	<u>67-miles</u>	@	<u>2.35</u> <u>157.45</u>
PLUG	<u>8 5/8 Surface</u>	@	<u>45.00</u>
		@	
		@	
TOTAL			<u>670.41</u>

CHARGE TO: Horseshoe Operating

STREET 500 W. Texas #1190

CITY Midland STATE Tx ZIP 79701

FLOAT EQUIPMENT

None

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE R. J. Wignilotta

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS