

15.075.20558-0000

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647
City/State/Zip WICHITA, KANSAS 67208
Purchaser: TRI POWER FUELS
Operator Contact Person: DIANA RICHSECKY
Phone (316) 681-0231
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: WILLIAM SHEPHERD
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

API NO. 15- 075-20,558-0000
County HAMILTON
70' East OF
- - - - - C - - - - - NR Sec. 20 Twp. 21 Rge. 41
3960 Feet from (S)N (circle one) Line of Section
1250 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name JANTZ Well # 1
Field Name BRADSHAW
Producing Formation WINFIELD
Elevation: Ground 3664 KB 3669
Total Depth 2900' PBDT 2809
Amount of Surface Pipe Set and Cemented at 301' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 2 294 7-10-95
(Data must be collected from the Reserve POC)

RELEASED

Chloride content 6.000 ppm Fluid volume est 1 bbls
Dewatering method used evaporation

JAN 17 1996

Location of fluid disposal if hauled offsite:

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If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old TD _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7/25/94 _____ 7/27/94 _____ 10/25/94 _____
Spud Date Date Reached TD Completion Date

Operator Name ncc
Lease Name OCT 2.5 License No. _____
Quarter Sec S Rng. _____ E/W
County _____ Docket No. _____

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir
Title President Date 10/25/94
Subscribed and sworn to before me this 25 day of October,
19 94.
Notary Public Sheryl L. Murphy
Date Commission Expires 12-19-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug 1994 Other _____
(Specify)

Form ACO-1 (7-91)

10-27-94

Operator Name Oil Producers, Inc. of Kansas Lease Name Jantz Well # 1

Sec. 20 Twp. 21S Rge. 41
 East
 West

County Hamilton

CONFIDENTIAL ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
GEO. LOG

Log Formation (Top), Depth and Datums Sample
Name Top Datum
Herington 2690 (+ 979')
Krider 2719 (+ 950')
Winfield 2762 (+ 907')
RTD 2900 (+ 769')

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JAN 17 1996

KCC

FROM CONFIDENTIAL OCT 25

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	300.87	60 40 POZ	235	2% g, 3% cc
production		4 1/2"	10.5#	2899	common	550	10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		1	2756'-2766'
		linear gel fluid/36,000# sand	

TUBING RECORD	Size Set At 2 3/8" 2791.06'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 10/15/94
Producing Method Flowing Pumping Gas Lift Other (Specify)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 300	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	-------------	-------------	---------------	---------

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1994
OIL & GAS DIVISION



REMIT TO:

D. 604 701046
DALLAS, TX. 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE

INVOICE NO.	DATE
590498	07/27/1994

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
NIZ 1	HAMILTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
	ABERCROMBIE	CEMENT PRODUCTION CASING	07/27/1994		
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
6959	BRAD SIROKY			COMPANY TRUCK	73914

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC OF KANSAS
BOX 8647
WICHITA, KS 67208

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - WESTERN MILEAGE CEMENTING ROUND TRIP	126	MI	2.75	346.50
01-016	CEMENTING CASING	1	UNT		
2A	GUIDE SHOE H 4 1/2" (800 THD)	1	UNT	1,455.00	1,455.00
825, 201	4 1/2" LATCH DOWN BAFFLE	1	EA	95.00	95.00
94	3-WIPER L-D PLUG - 4 1/2"	1	EA	100.00	100.00
801.03734	CENTRALIZER 4-1/2 X 7-7/8	1	EA	159.00	159.00
93	CEMENT BASKET-4-1/2 X 7-7/8	4	EA	43.00	172.00
801.0373	MUD FLUSH	2	EA	105.00	210.00
0	CEMENT - HALL LIGHT STANDARD	500	GAL	.65	325.00
806.60004	HALLIBURTON-GEL BENTONITE	450	SK	8.87	3,991.50
20	FLOCCEL	8	SK	18.60	148.80
800.8881	CEMENT - STANDARD	113	LB	1.65	186.45
18-315	CNL SEAL 60	100	SK	9.16	916.00
94-314	SALT	5	SK	25.90	129.50
02-277	GILSONITE BULK	780	LB	.15	117.00
07-210	GASSTOP	500	LB	.40	200.00
04-308	CFR-3	47	LB	33.55	1,576.85
08-127	BULK SERVICE CHARGE	28	LB	4.85	135.80
09-268	MILEAGE CMTG MAT DEL OR RETURN	12	CFT	1.55	812.70
08-291		23	TAL	1,605.72	1,605.72
07-918					
07-153					
00-207					
00-306					
INVOICE SUBTOTAL					13,682.82
DISCOUNT-(BID)					
INVOICE BID AMOUNT					2,536.56

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JAN 17 1996

FROM CONFIDENTIAL

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& Lease 12 CFT
Drilling 2.23 TAL
Completion
New Equipment
Used Equipment
OPS
Desc. Cement CASING

STATE COMMISSION RECEIVED
OCT 27 1994
COMMISSION DIVISION
WICHITA, KANSAS

CA-SIWG

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT



HALLIBURTON

HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHANGE TO: OIL Producers Inc.
ADDRESS
CITY, STATE, ZIP CODE

COPY
TICKET No. 590498 - 7
PAGE 1 OF

ORIGINAL

SERVICE LOCATIONS V AMAR, CO 25615	WELL/PROJECT NO. 1	LEASE JANTZ	COUNTY/PARISH Hamilton	STATE KS	CITY/OFFSHORE LOCATION	DATE 7-27-94	OWNER Same
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA Loc	DELIVERED TO	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION 20,21541W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	126				2.75	346.50
001-016					PUMP CHARGE	2900	FT				1455.00
12A	825.201		7225		cmr Guide Shoe	1		4	1/2		95.00
594	801.0373		7224		LATCH DOWN Baffle	1					100.00
593	801.0373		7227		Plug	1					159.00
40	806.6004		7228		Centralizers	4				43.00	172.00
320	800.8881				Cement BASKET	2				1.00	2.00
018 315					MUD FLUSH	500	gal			.65	325.00

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OCT 17 1996

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KUJ

OCT 25

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
X

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____

BEAN SIZE _____ SPACERS _____

TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____

TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____

TREE CONNECTION _____ TYPE VALVE _____

SURVEY AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

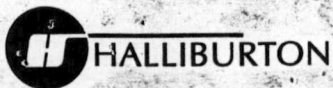
PAGE TOTAL 2882

FROM CONTINUATION PAGE(S) 783

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 12432

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) _____ CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) **X** HALLIBURTON OPERATOR/ENGINEER _____ EMP # _____ HALLIBURTON APPROVAL *Ron Van Buren*



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Mid Court
Lower 8

BILLED ON TICKET NO. *590495*

WELL DATA

FIELD *H C U* SEC *20* TWP *21* RNG *41* COUNTY *HAMILTON* STATE *KS*

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>U</i>		<i>4 1/2</i>	<i>KB</i>	<i>2900</i>	
LINER						
TUBING						
OPEN HOLE			<i>7 7/8</i>	<i>KB</i>	<i>2900</i>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

4 1/2 TOOLS AND ACCESSORIES *Home*

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE	<i>1</i>	<i>CMT</i>
CENTRALIZERS	<i>1</i>	<i>S-1</i>
BOTTOM PLUG		
TOP PLUG	<i>1</i>	<i>Water Down</i>
HEAD	<i>1</i>	<i>DAFFIN</i>
PACKER		
OTHER	<i>2</i>	<i>CASPER</i>

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>7-27-94</i>	DATE <i>7-27-94</i>	DATE <i>7-27-94</i>	DATE <i>7-27-94</i>
TIME <i>13:00</i>	TIME <i>15:30</i>	TIME <i>16:30</i>	TIME <i>20:00</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>C. KINISTON</i>		
<i>F. LEE</i>	<i>3551</i>	<i>LANARK</i>
<i>B. VAN BASTEN</i>	<i>4027</i>	
<i>55609</i>		
<i>D. McLaughlin</i>	<i>4149</i>	
<i>B. JOE</i>		
<i>C. ASKE</i>	<i>32459</i>	
<i>414061</i>		

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JAN 1-7 1996

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MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____
 PROP. TYPE _____ SIZE _____ LB. _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL. _____ % _____
 ACID TYPE _____ GAL. _____ % _____
 ACID TYPE _____ GAL. _____ % _____
 SURFACTANT TYPE _____ GAL. _____ IN _____
 NE AGENT TYPE _____ GAL. _____ IN _____
 FLUID LOSS ADD. TYPE _____ GAL. - LB. _____ IN _____
 GELLING AGENT TYPE _____ GAL. - LB. _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL. - LB. _____ IN _____
 BREAKER TYPE _____ GAL. - LB. _____ IN _____
 BLOCKING AGENT TYPE _____ GAL. - LB. _____ IN _____
 PERFPAC BALLS TYPE _____ GAL. - LB. _____ IN _____
 OTHER _____
 OTHER _____

DEPARTMENT *Coal*
 DESCRIPTION OF JOB *4 1/2*
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE *X* *T. [Signature]*
 HALLIBURTON OPERATOR *C. Ashby* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<i>1</i>	<i>450</i>	<i>HLC</i>			<i>870 CF - 400 SF6</i>	<i>1.54</i>	<i>12.5</i>
<i>2</i>	<i>100</i>	<i>STE</i>			<i>570 15% SACK 50 GAL</i> <i>590 GAL STOP 270 CF 2</i>	<i>1.26</i>	<i>15.1</i>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. *415*
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. *175*
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET *411* REASON *CRACK*

CUSTOMER

LEASE

WELL NO.

JOB 117L

JOB LOG FORM 2013 R-4

 CUSTOMER: *CIP Products* WELL NO.: *1* LEASE: *TANTZ* JOB TYPE: *414* TICKET NO.: *590495*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								<i>20, 215, 414</i>
								<i>Hamilton 153</i>
	<i>15:30</i>							<i>RELEASED</i>
	<i>15:30</i>							<i>FROM CONFIDENTIAL</i>
	<i>16:30</i>							<i>171996</i>
	<i>9:00</i>							<i>ORIGINAL</i>
	<i>9:15</i>							<i>Holdco Hook up to CIP</i>
<i>1</i>		<i>4</i>	<i>12</i>			<i>250</i>		<i>Mud FLUSH</i>
<i>2</i>						<i>500</i>		<i>START CIP</i>
<i>3</i>		<i>7</i>	<i>173</i>			<i>1000</i>		<i>FINISH CIP</i>
<i>4</i>								<i>WASH PUMPS LINES</i>
<i>5</i>						<i>250</i>		<i>DISP PLUG</i>
<i>6</i>			<i>45</i>			<i>1100</i>		<i>START DISP</i>
<i>7</i>	<i>20:00</i>					<i>1800</i>		<i>FINISH DISP</i>
								<i>BUMP Baffle</i>
								<i>LATCH DOWN HOLD YES</i>
								<i>CMT CIP YES</i>
								<i>NO</i>
								<i>OCT 25</i>
								<i>CONFIDENTIAL</i>



INVOICE ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
590498	07/27/1996

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
JANTZ 1		HAMILTON		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LABOR		ARECOPONBIE		CEMENT PRODUCTION CASING		07/27/1996
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
646789	GRAB SIRUKY				COMPANY TRUCK	7391

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
BOX 8447
WICHITA, KS 67303

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRIDING AREA - WESTERN MILEAGE CEMENTING ROUND TRIP	176	MI	2.05	346.50
001-016	CEMENTING CASING	2900	FT	1,455.00	1,455.00
12A 825.201	GUIDE SHOE - 4 1/2" BRD THD	1	EA	93.00	93.00
894 801.00704	4 1/2" LATCH DOWN Baffle	1	EA	100.00	100.00
593 801.0073	WIPER L-B PLUG - 4 1/2"	1	EA	139.00	139.00
40 006.60004	CENTRALIZER 4-1/2 X 7-7/8	4	EA	43.00	172.00
320 800.8081	CEMENT BASKET-4-1/2 X 7-7/8	2	EA	105.00	210.00
013-315	MUD FLUSH	320	BAR	1.05	320.00
504-314	CEMENT - MALL. LIGHT STANDARD	450	SK	8.87	3,991.50
507-277	HALLIBURTON-DEL BENTONITE	9	SK	19.80	178.20
507-210	FLOCKLE	113	LB	1.63	184.19
504-308	CEMENT - STANDARD	100	SK	9.16	916.00
508-127	VAL SEAL 30	5	SK	27.90	139.50
507-958	SALT	700	LB	0.17	117.00
508-191	GILSONITE MILK	500	LB	0.40	200.00
507-918	CASSTOP	47	LB	29.55	1,376.85
507-153	CFR-3	28	LB	4.50	125.80
508-207	BULK SERVICE CHARGE	602	CU FT	1.37	812.70
508-006	MILEAGE ONTO MAT DEL OR RETURN	1690.33	MI	0.25	1,405.72
INVOICE SUBTOTAL					12,682.82
DISCOUNT-(RTD)					2,535.56-
INVOICE BID AMOUNT					10,148.26

RELEASED
JAN 17 1996
FROM CONFIDENTIAL
OCT 25
CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO COLLECT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

DISTRICT COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75295-1046

ORIGINAL HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
590498	07/27/1996

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
JAN 17 1		HAMILTON		KS	CAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LAMAR	ABERCROMBIE	PERMIT PRODUCTION CASING			07/27/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE N
803482	ORAD STOKY			COMPANY TRUCK	7397

OIL PRODUCERS INC. OF KANSAS
BOX 8547
MICHOTA, KS 67208

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				109.21
	*-HAMILTON COUNTY SALES TAX				41.77
	RELEASED				
	JAN 17 1996				
	FROM CONFIDENTIAL				
	5-22-95				
	KCC				
	OCT 25				
	CONFIDENTIAL				
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					610.97.00

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

TELEPHONE: 483-2627
AREA CODE 913

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers, Inc. of Kansas
P. O. Box 8647
Wichita, KS 67208

INVOICE NO. 66909
PURCHASE ORDER NO. _____
LEASE NAME Jantz #1
DATE 7-25-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 141 sks @ \$6.85
Fozmix 94 sks @ \$2.00
Gel 4 sks @ \$9.00
Chloride 7 sks @ \$25.00

Handling 235 sks @ \$1.00
Mileage (64) @ \$.04¢ per sk per mi
Surface
1 plug
Mi @ \$2.25 prop trk chg

FROM CONFIDENTIAL

JAN 1 7 1996

RELEASED

\$965.85
202.00
36.00
175.00

\$1,458.85

JANTZ
235.00
601.60
430.00
42.00
144.00

1,452.60

Total

\$2,911.45

582.29

CONFIDENTIAL

OCT 25

NUL

Thank you!

*Cement Sold 5000
Jantz #1
01920*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

CONFIDENTIAL

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

OCT 27 1994

WICHITA DIVISION
KANSAS