

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04680
Name: American Exploration Company
Address 2100 NCNB Center
Houston, Texas 77002
City/State/Zip _____
Purchaser: KN Energy
Operator Contact Person: Marty B. McClanahan
Phone (713) 220-8251
Contractor: Name: Cheyenne Drilling Co.
License: 05382
Wellsite Geologist: Gary Oliver

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas SI Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

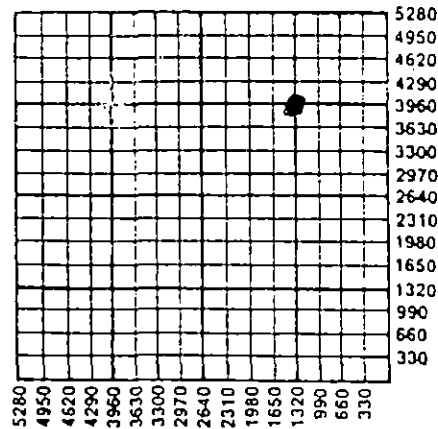
If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7/10/90 7/12/90 8/10/90
Spud Date Date Reached TD Completion Date

API NO. 15- 075-20,461-0000 **COPY**
County Hamilton

NE/4 Sec. 16 Twp. 21S Rge. 41 East West
3960 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name HCU Well # 1611-B
Field Name Bradshaw
Producing Formation Winfield
Elevation: Ground 3639 KB _____
Total Depth 2908 PBTD 2852



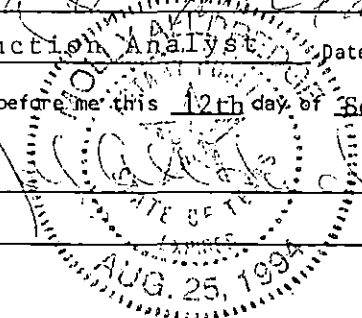
10-16-90

Amount of Surface Pipe Set and Cemented at 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2908
feet depth to Surface w/ 710 940 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marty B. McClanahan
Title Sr. Production Analyst Date 8/12/90
Subscribed and sworn to before me this 12th day of September
19 90.
Notary Public _____
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 OGS Plug Other
Oil Gas Inc (Specify)

10-15-90 Form ACO-1 (7-89)

CONFIDENTIAL

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04680

Name: American Exploration Company

Address 2100 NCNB Center
Houston, Texas 77002

City/State/Zip _____

Purchaser: KN Energy

Operator Contact Person: Marty B. McClanahan

Phone (713) 220-8251

Contractor: Name: Cheyenne Drilling Co.

License: 05382

Wellsite Geologist: Gary Oliver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas SI Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If ~~OWO~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

7/10/90 7/12/90 8/10/90
Spud Date Date Reached TD Completion Date

API NO. 15- 075-20,461

County Hamilton

NE/4 Sec. 16 Twp. 21S Rge. 41 East West

3960 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

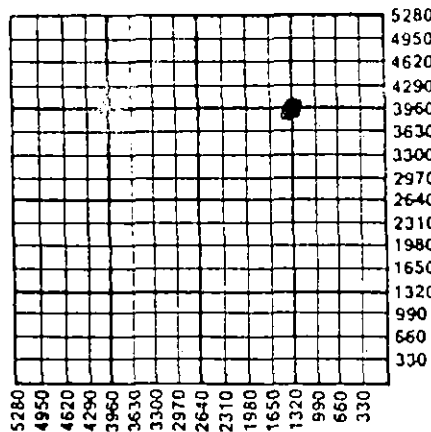
Lease Name HCU Well # 1611-B

Field Name Bradshaw

Producing Formation Winfield

Elevation: Ground 3639 KB _____

Total Depth 2908 PBDT 2852



10-16-90

Amount of Surface Pipe Set and Cemented at 359 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2908

feet depth to Surface w/ 710 940 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

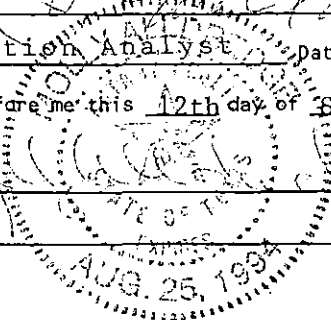
Signature Marty B. McClanahan

Title Sr. Production Analyst Date 8/12/90

Subscribed and sworn to before me this 12th day of September 19 90.

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 150-8GS Plug Other (Specify)

K C C

DRILLERS LOG

AMERICAN EXPLORATION COMPANY
HCU #1611-B
SECTION 16-T21S-R41W
HAMILTON COUNTY, KANSAS

COMMENCED: 07-09-90
COMPLETED: 07-12-90

SURFACE CASING: 347' OF 8 5/8"
CMTD W/130 SX 65/35 POZ, 6% D-20,
3% C.C., 1/4#/SX D-29, TAILED IN
W/100 SX "H", 3% CC, 1/4#/SX D-29

FORMATION	DEPTH
SURFACE HOLE	0- 362
SAND & CLAY	362-1588
SHALE	1588-2270
SHALE & LIME	2270-2890
SHALE	2890-2908 RTD

STATE OF KANSAS
JUL 17 1990
CONSULTING ENGINEER

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A.J. Jacques

A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16TH DAY OF JULY, 1990.

BECKY J. WHETSTONE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 11-29-91

Becky J Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC