

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

075-20698-0000

API NO. 15- 075-20698-0000

County Hamilton

NE -NW - SW - Sec. 34 Twp. 21S Rge. 39 <sup>E</sup><sub>W</sub>

2310 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name Harvey Well # 12-34

Field Name Wildcat

Producing Formation None

Elevation: Ground 3449 KB 3458

Total Depth 5400 PBDT N/A

Amount of Surface Pipe Set and Cemented at 372' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P4A, 5-19-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 28,000 \* ppm Fluid volume ±400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \*Sample tested  
was thick mud. Pit 95% dehydrated.

Operator Name Same as Above

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 32059 **CONFIDENTIAL**

Name: GULF PRODUCTION CORP.

Address 9701 N. Broadway Ext.

Oklahoma City, Oklahoma 73114

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: Patrick E. McGraw

Phone (405) 840-3381

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Jerry Stafford

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc) **KCC**

If Workover:

Operator: \_\_\_\_\_ APR 28 1999

Well Name: \_\_\_\_\_ **CONFIDENTIAL**

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

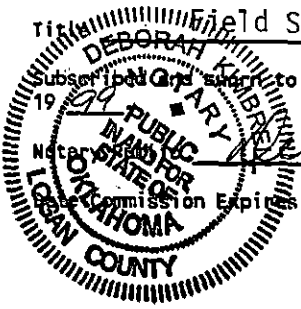
4-12-99 4-20-99 N/A  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick E. McGraw  
Field Supervisor Date 4-29-99

Subscribed and sworn to before me this 29 day of April.



Deborah L. Simbelle  
Notary Public  
Hamilton County  
Commission Expires January 24, 2001

MAY 03 1999

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
**RELEASED**

Form ACO-1 (7-91) APR 28 2000

5-3-99

FROM CONFIDENTIAL

CONFIDENTIAL

SIDE TWO

Operator Name GULF PRODUCTION CORP. Lease Name Harvey Well # 12-34

Sec. 34 Twp. 21S Rge. 39  East  West County Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: *High Resolution Induction Log, MicroLog, Spectral Density Dual Spaced Neutron, Long Spaced Sonic Log.*

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Dates	<input type="checkbox"/> Sample
			Base of Stone Corral	2325	-1133
Chase	2730	- 728			
Heebner Sand	3989	531			
Lansing	4055	597			
Kansas City	4506	1048			
Morrow Shale	4990	1532			
Mississippi	5224	1766			

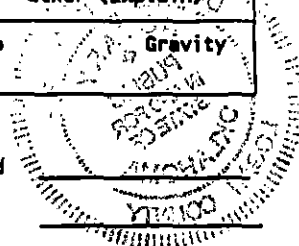
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	372	Mid-Con & Premium	90 & 120	2%CC & 1/2/sk Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



CONFIDENTIAL

WELL NAME: Harvey 12-34

CONFIDENTIAL

LOCATION : 34-21-19

TICKET No. 11384 D.S.T. No. 1 DATE 4-19-99

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 30

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 24

TOTAL TOOL ..... 54

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 2 Total 63

TOTAL ASSEMBLY ..... 107

D.C. ABOVE TOOLS.Stands6 Single Total 558

D.P. ABOVE TOOLS.Stands46 Single 2 Total 4386

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5051

TOTAL DEPTH ..... 5018

TOTAL DRILL PIPE ABOVE K.B. .... 33

REMARKS:

GAS;

OIL;

WATER;

MUD;

Total; 4,000 ml.

Pressure lbs.

P.O. SUB	4900
C.O. SUB 1'	4900
S.I. TOOL 5'	4906
sampler 3'	4909
HMV 5'	4914
JARS 5'	4919
KCC APR 28 1999 CONFIDENTIAL	
SAFETY JOINT 2'	4921
PACKER top	4926
PACKER bottom	4931
DEPTH 4931	
STUBB 1'	4932
ANCHOR 16' perf	4948
1' c.o.	4949
alpine recorder	4949
63' drillpipe	5012
T.C. DEPTH	
1' c.o.	5013
ak-1 recorder	5013
BULLNOSE 5' bullplug	5018
T.D.	5018

RELEASED

APR 28 2000

FROM CONFIDENTIAL

RECEIVED  
STATE COMMISSION

MAY 03 1999

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

OPERATOR : Gulf Prod. Corp.  
WELL NAME: Harvey 12-34  
LOCATION : 34-21-19  
INTERVAL : 4931.00 To 5018.00 ft

CONFIDENTIAL

DATE 4-19-99  
KB 3459.00 ft  
GR 3449.00 ft  
TD 5018.00 ft

TICKET NO: 11384  
FORMATION: morrow  
TEST TYPE: CONV.

DST #1

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----	
PF	15	Rec.	11507	2346			PF Fr.	0600 to 0615 hr
SI	30	Range(Psi)	4500.0	4995.0	0.0	0.0	IS Fr.	0615 to 0645 hr
SF	60	Clock(hrs)	12	alpin			SF Fr.	0645 to 0745 hr
FS	120	Depth(ft)	5013.0	4949.0	0.0	0.0	FS Fr.	0745 to 0945 hr

	Field	1	2	3	4
A. Init Hydro	0.0	0.0	2370.0	0.0	0.0
B. First Flow	0.0	0.0	34.0	0.0	0.0
Bl. Final Flow	0.0	0.0	43.0	0.0	0.0
C. In Shut-in	0.0	0.0	293.0	0.0	0.0
D. Init Flow	0.0	0.0	44.0	0.0	0.0
E. Final Flow	0.0	0.0	51.0	0.0	0.0
F. Fl Shut-in	0.0	0.0	228.0	0.0	0.0
G. Final Hydro	0.0	0.0	2365.0	0.0	0.0
Inside/Outside	i		o		

T STARTED 0312 hr  
T ON BOTM 0558 hr  
T OPEN 0600 hr  
T PULLED 0945 hr  
T OUT 1225 hr

TOOL DATA-----

Tool Wt.	5000.00 lbs
Wt Set On Packer	26000.00 lbs
Wt Pulled Loose	92000.00 lbs
Initial Str Wt	75000.00 lbs
Unseated Str Wt	75000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.50 in
D.C. Length	558.00 ft
D.P. Length	4439.00 ft

RECOVERY

Tot Fluid 20.00 ft of 20.00 ft in DC and 0.00 ft in DP  
20.00 ft of heavy drilg mud 100% mud  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of

KCC

APR 28 1999

SALINITY 3000.00 P.P.M. A.P.I. Gravity 0.00

CONFIDENTIAL

BLOW DESCRIPTION

I.O.- 1/4" in. blow @ open built to 1/2".  
I.S.I.- No return  
F.F.- Weak surface blow died in 40 min.  
F.S.I.- No return

MUD DATA-----

Mud Type	chem
Weight	9.20 lb/cf
Vis.	48.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	123.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Shane Mcride
Co. Rep.	Karl
Contr.	Murfin
Rig #	25
Unit #	
Pump T.	

SAMPLES:  
SENT TO:

Test Successful: Y

RELEASED

APR 28 2000

FROM CONFIDENTIAL

RECEIVED

MAY 03 1999

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

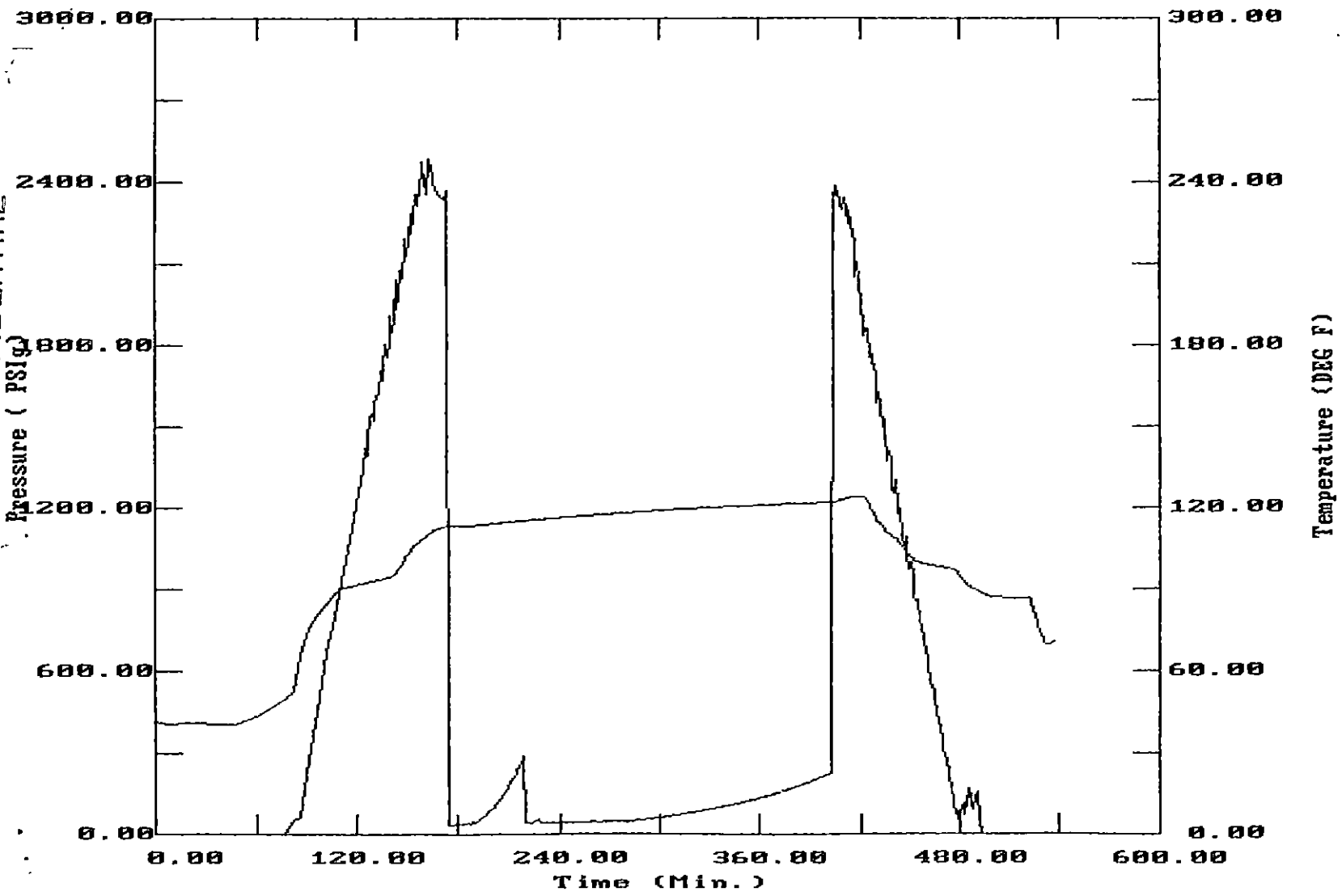
KCC

APR 28 1999

CONFIDENTIAL

11384 DST #1 Harvey # 12-34 Gulf Prod.

CONFIDENTIAL



RELEASED

APR 28 2000

FROM CONFIDENTIAL



**CONFIDENTIAL**

**SOLD TO**

**SHIP TO**

GULF PRODUCTION CORPORATION  
 9701 N BROADWAY EXTENSION  
 OKLAHOMA CITY OK 73114  
 USA

**KCC**

APR 28 1999

**CONFIDENTIAL**

WELL OPERATOR  
 GULF PROD. HARVEY #12-34,  
 HAMILTON  
 LEASE NAME / OFFSHORE AREA  
 HARVEY  
 WELL NUMBER  
 #12-34  
 WELL PERMIT NO.  
 SEC. 34, T21S, R39W  
 ADDRESS  
 \*  
 CITY, STATE, ZIP CODE

ORIGINAL

Halliburton Energy Services, Inc.

TICKET TYPE	COMPANY CODE	HALLIBURTON ORDER NO.
Services	1100	51159
CUSTOMER P.O. NO.	JOB DATE	PRIMARY SERVICE LOC.
N/A	04/13/1999	Liberal, KS, USA

SALES OFFICE	WELL TYPE	WELL CATEGORY	RIG NAME / NO.
Mid-Continent BD	Oil	Development	GULF PRODUCTION CORPORATION

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
------	----------	-------------	-----	------	------------	--------

10	7521	PSL-CMT Cement Surface Casing-BOM Liberal, KS, USA Hwy 54 West IP010	1.00	JOB		\$0.00
20	1	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI Liberal, KS, USA Hwy 54 West Liberal, KS, USA Hwy 54 West Liberal, KS, USA Hwy 54 West 000-117	60	MI	\$ 3.65	\$219.00
			60	MI	\$ 1.86-	\$111.69-
			60	MI	\$ 1.79	\$107.31
		With the following configuration: Number of Units		1 unit		
30	2	MILEAGE FOR CEMENTING CREW,ZI Liberal, KS, USA Hwy 54 West Liberal, KS, USA Hwy 54 West Liberal, KS, USA Hwy 54 West 000-119	60	MI	\$ 2.15	\$129.00
			60	MI	\$ 1.10-	\$65.79-
			60	MI	\$ 1.05	\$63.21
		With the following configuration: Number of Units		1 unit		

RECEIVED  
STATE COMMISSION  
MAY 03 1999

CONSERVATION DIVISION  
Wichita, Kansas

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

INVOICE INSTRUCTIONS	
PAYMENT TERMS	Net due in 20 days
HALLIBURTON OPERATOR / ENGINEER	HALLIBURTON APPROVAL

TOTAL FROM THIS PAGE	\$170.52
TOTAL FROM NEXT PAGE(S)	\$4,291.45
SUBTOTAL	\$4,461.97
TAXES	\$176.45
GRAND TOTAL	\$4,638.42

FROM CONFIDENTIAL  
 APR 28 2000  
 RELEASED

ORIGINAL



HALLIBURTON

CONFIDENTIAL

Work Order Contract

Halliburton Energy Services, Inc. Houston Texas 77056

ORIGINAL

Order Number

51159

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 12-34	Farm or Lease Harvey	County Kearney	State Missouri	Well Permit # KCC
Customer Gulf Production	Well Owner Same	Job Purpose		APR 28 1999

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

CONFIDENTIAL

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: CUSTOMER Authorized Signatory

DATE: 4-13-99 TIME: 0600

Customer Acceptance of Materials and Services

RELEASED

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

DATE: APR 28 1999

CUSTOMER Authorized Signatory (Signature) APR 28 2000

White-Office

Canary-Field Office

FROM CONFIDENTIAL

REGION <b>North America</b>	NWA/COUNTRY <b>USA</b>	BDA / STATE <b>KS</b>	COUNTY <b>Hurtton</b>
MBU ID / EMP # <b>ML10103 106304</b>	EMPLOYEE NAME <b>TYE DAVIS</b>	PSL DEPARTMENT <b>ZZ</b>	
LOCATION <b>Liberal 115.</b>	COMPANY <b>Gulf Prod.</b>	CUSTOMER REP / PHONE <b>Carl Bizzell KCC</b>	
TICKET AMOUNT	WELL TYPE <b>02</b>	API / UWI #	DATE <b>APR 28 1999</b>
WELL/LOCATION <b>Leve. W-W. Syracuse.</b>	DEPARTMENT <b>ZI</b>	JOB PURPOSE CODE <b>010</b>	
LEASE / WELL # <b>Harvey 12-34</b>	SEC / TWP / RNG	<b>CONFIDENTIAL</b>	

HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)
<b>TYE DAVIS 106304</b>			
<b>S. Engel 106099</b>			
<b>V. Fair 106109</b>			
<b>J. Bunda. M5870</b>			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
<b>54218-78202</b>	<b>60</b>						
<b>52276-75817</b>	<b>60</b>						

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar <b>SPV 850</b>	<b>1</b>	
Float Shoe		
Guide Shoe <b>REG</b>	<b>1</b>	
Centralizers <b>54</b>	<b>2</b>	
Bottom Plug		
Top Plug <b>SW</b>	<b>1</b>	
Head <b>P.L.</b>	<b>1</b>	
Packer		
Other <b>CLAMP</b>	<b>1</b>	

**MATERIALS**

Treat Fluid	Density _____	Lb/Gal
Disp. Fluid	Density _____	Lb/Gal
Prop. Type	Size _____	Lb.
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	

Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
<b>4-13-99</b>	<b>0130</b>	<b>0530</b>	<b>1050</b>	<b>1130</b>

**WELL DATA**

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing <b>10</b>	<b>24</b>	<b>8518</b>	<b>115</b>	<b>371</b>	
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				<b>CLMT</b>
				<b>8518</b>
				<b>ST.</b>
<b>TOTAL</b>		<b>TOTAL</b>		

**CEMENT DATA**

ORDERED	HYDRAULIC HORSEPOWER	Used
	Avail.	
TREATED	AVERAGE RATES IN BPM	Overall
	Disp.	
FEET <b>39</b>	CEMENT LEFT IN PIPE	<b>S.T</b>
	Reason	<b>RELEASED</b>

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
<b>1</b>	<b>90</b>	<b>PTMC</b>	<b>B</b>	<b>2% CC 1/4" FIOCCIP.</b>	<b>2.59</b>	<b>11.9</b>
<b>1</b>	<b>120</b>	<b>PT</b>	<b>B</b>	<b>2% CC 1/4" FIOCCIP.</b>	<b>1.32</b>	<b>14.8</b>

DATE: **APR 28 2000**

STATE: \_\_\_\_\_

Circulating \_\_\_\_\_ Displacement **141.0** Preflush: Gal - BBI \_\_\_\_\_ Type \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Maximum \_\_\_\_\_ Load & Bkdn: Gal - BBI \_\_\_\_\_ Pad: BBI Gal \_\_\_\_\_  
 Average \_\_\_\_\_ Frac Gradient \_\_\_\_\_ Treatment Gal - BBI \_\_\_\_\_ Disp: BBI Gal **21**  
 Shut In: Instant \_\_\_\_\_ 5 Min \_\_\_\_\_ Cement Slurr Gal - BBI **41.5 CC 28 P.L.**  
 Total Volume Gal - BBI \_\_\_\_\_

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_





HALLIBURTON

JOB LOG (295-)

CONFIDENTIAL

TICKET # 51519  
TICKET DATE 4/28/99

REGION	North America
NW/COUNTRY	
BDA/STATE	
PSL DEPARTMENT	
EMPLOYEE NAME	
COMPANY	
CUSTOMER REP/PHONE	
APL/UWI #	
JOB PURPOSE CODE	
DEPARTMENT	
SEC/TWP/RNG	
LEASE/WELL #	

HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	
HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	
HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	
HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS	T C	PRESS. (PSI)	CSG	JOB DESCRIPTION / REMARKS
-----------	------	------------	------------------	-------	-----	--------------	-----	---------------------------

0130								CHIEF OUT FOR JOB
0530								ON LOC R.R. DRILL
0700								START JDDP
0740								OUT OF HOLE W/D.P
0700								START 8-1/2 CSR & F.E.
1017								CSR ON BOA HOOD UP 8-1/2 P.S. & CELL FROM
1024								LOPP CELL W/R.V.
1027								CELL TO P.T.
1040								THIS CELL HOOD FROM FOR P.S. TEST IRON.
1042								200 PUMP 905 P.M. AT 11.9 P
1055	6.0	28						200 PUMP 1205 P.M. AT 14.4 P
1100	0							0 SHUT DOWN DRIP PIV.
1101	5.0	21						75 PUMP W/D.
1103	5.0	21						6 bbls in cell to p.t.
1105	2.0	21						11 bbls in 510 to p.t.
1108	0	21						15 bbls in shut down.
1109	2.0	21						80 PUMP 2 bbls.
1111	0	21						80 PUMP 2 bbls.
1112	2.0	21						100 PUMP 2 bbls.
1115	0	21						90 PUMP 2 bbls.
1115	2.0	21						110 PUMP LAST 2 bbls.
1116	2.0	21						11550 Land PIV.
1117	0	21						550 Land PIV.
1120	2.0	21						700 Land PIV.
1122								Shut in Hood & Maint. to d.
1123								REVERSE.
1130								Take over

CONFIDENTIAL

RELEASED

APR 28 2000

Thanks for CALLING HRT. Type 5.0H & crew FROM CONFIDENTIAL

CONFIDENTIAL

KCC

ORIGINAL

APR 28 1999

PAGE 1 OF 1

ORIGINAL TICKET 4980558



HALLIBURTON

HALLIBURTON ENERGY SERVICES, INC.

CONFIDENTIAL

BILL TO: Gulf Prod Corp

RESOLVED

STATE CORPORATION COMMISSION

ADDRESS: MAY 03 1999

CITY, STATE, ZIP CODE: MAY 03 1999

SHIP TO: OWNER Same

WELL NUMBER 12-34

COUNTY / PARISH Kearny

LEASE NAME HARVEY

WELL PERMIT NUMBER

CITY / OFFSHORE LOCATION, STATE, ZIP CODE

TICKET TYPE:  Service,  Sales,  Nitrogen

CUSTOMER P.O. NO.

HALLIBURTON ORDER NO.

JOB DATE: 4-21-99

SALES OFFICE

PRIMARY SRVC LOCATION: Liberal

JOB LOCATION:  Land,  State Waters,  Federal Waters

WELL TYPE: 02

WELL CATEGORY: 01

WELL TECHNOLOGY: Wich

CONTRACTOR - P&S NAME / NO: Martin #25

Reference	Description	QTY	UM	QTY	UM	Location	Unit Price	Amount
000-117	mileage	70	mi	1	unit		3.65	255.50
000-119	crew mileage	70	mi	1	unit		2.15	150.50
009-019	pump charge	2380	ft	6	hrs		1929.00	1929.00
045-050	Portable DAS	1	day	1	job		760.00	760.00
009-027	add hrs	2	hrs				376.00	752.00
504-043	Prem cmt	129	skt				15.34	1978.86
504-131	Poz A	86	skt				10.27	883.22
507-217	Bentonite gel	11	skt				36.65	403.15
507-210	floccle	54	lbs				2.09	112.84
500-207	service charge	240	cu.ft				1.66	398.40
500-306	mileage Bulk	687.54	TMI				1.25	859.43

INVOICE INSTRUCTIONS:

HALLIBURTON OPERATOR / ENGINEER

HALLIBURTON APPROVAL: [Signature]

PAGE TOTAL: 8482.90

FROM CONTINUATION PAGE(S)

SUB TOTAL applicable taxes will be added on invoice

CUSTOMER COPY

FROM CONFIDENTIAL

ORIGINAL



# Work Order Contract

CONFIDENTIAL ORIGINAL  
Order Number

Halliburton Energy Services, Inc.  
Houston Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. <i>17-34</i>	Farm or Lease <i>Harvey</i>	County <i>Kearney</i>	State <i>Ks</i>	Well Permit # <i>KCC</i>
Customer <i>Gulf Production Corp</i>	Well Owner <i>Same</i>	Job Purpose <i>115</i>	DATE: <i>APR 28 1999</i>	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

- A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").
- B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY** - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

**CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

**D. EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

**E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION**, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

**F. GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

**G. DISPUTE RESOLUTION** - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

**H. SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

**I. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: *[Signature]* CUSTOMER Authorized Signatory  
RECEIVED  
DATE: *4-21-99* TIME: *0000* M.P.M.

Customer Acceptance of Materials and Services  
MAY 03 1999  
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER  
DIVISION: *Wichita, Kansas*  
CUSTOMER Authorized Signatory: *[Signature]*  
APR 28 2000

White-Office      Canary-Field Office      Pink-Customer      FROM CONFIDENTIAL

TICKET #	TICKET DATE
	4-21-99
REGION	NW/COUNTRY
North America	MidCont U.S.A.
MBU ID / EMP #	EMPLOYEE NAME
MCL10110 106328	Nick Korbe
LOCATION	COMPANY
Liberal	Gulf Production Corp
TICKET AMOUNT	WELL TYPE
	02
WELL LOCATION	DEPARTMENT
13N 9E of Syracuse	Cement
LEASE / WELL #	SEC / TWP / RNG
Harvey 12-34	
BDA / STATE	COUNTY
Ks	Kearny
PSL DEPARTMENT	
21	
CUSTOMER REP / PHONE	
Carl Bizzel	
API / UWI #	JOB PURPOSE CODE
	115
	APR 28 1999

**ORIGINAL**  
KCC

**CONFIDENTIAL**

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
N. Korbe 106328	13						
B. Tankins 106121	13	13					
G. Humphries 106085	10	10					
S. Bunick 15870	13	13					

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0900							called out
	0930							on loc
								Held safety only
								set up tubes
	0631							1st plug 2380'
	0634	2.5	0			2000		test lines
	0638	4	10/0			1750		st wtr Ah
	0645	4	15/0			200		st cont 50 sks @ 13.1"
	0647	4	4/0			100		st wtr bch.
	0653		2.5			25		st mud
						25		end
	0752							2nd plug 1290'
	0754	2.5	0			2000		test lines
	0757	4	10/0			75		st wtr Ah
	0804	4	23/0			75		st cont 80 sks @ 13.1"
	0805	4	4/0			40		st wtr bch.
	0807		8			30		st mud
						0		end
	0837							3rd plug 300'
	0839	2.5	0			2000		test lines
	0842	2.5	10/0			25		st wtr A
	0848	2.5	15/0			10		st cont 50 sks @ 13.1"
	0849		1			0		st wtr B
								end
	0930	2	0/0					4th plug 140'
	0433	2	3/0			0		st wtr
			2			0		st cont 10 sks @ 13.1"
								end
						0		RH
	0935	2	0			0		st cont
			4			0		end
						0		MH
	0940	2	0			0		st cont
			4			0		end

HI. OLIVED  
MISSION

MAY 03 1999

CONSERVATION DIVISION  
Wichita, Kansas

APR 28 2000

FROM CONFIDENTIAL



JOB SUMMARY **CONFIDENTIAL**

TICKET # **ORIGINAL** TICKET DATE **4-21-99**

REGION <b>North America</b>	NWA/COUNTRY <b>Mid Cost U.S.A.</b>	BDA / STATE <b>Ks</b>	COUNTY <b>Kearny</b>
MBU ID / EMP # <b>MCL10110 106328</b>	EMPLOYEE NAME <b>Nick Korbe</b>	PSL DEPARTMENT <b>21</b>	
LOCATION <b>Liberal</b>	COMPANY <b>Gulf Prod Corp</b>	CUSTOMER REP / PHONE <b>Carl Bizzell/KCC</b>	
TICKET AMOUNT	WELL TYPE <b>02</b>	API / UWI #	
WELL LOCATION <b>13N, 9E of Syracuse</b>	DEPARTMENT <b>Cement</b>	JOB PURPOSE CODE <b>115</b>	<b>APR 28 1999</b>
LEASE / WELL # <b>Harvey 12-34</b>	SEC / TWP / RNG		<b>CONFIDENTIAL</b>

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
<b>N. Korbe 106328</b>	<b>12</b>						
<b>B. Tomlinson 106121</b>	<b>13</b>						
<b>G. Humphries 106085</b>	<b>10</b>						
<b>J. Bahda M5870</b>	<b>13</b>						

HES UNIT NUMBERS	I/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
<b>421270</b>	<b>240</b>						
<b>54219/78299</b>	<b>240</b>						
<b>54225/6611</b>	<b>130</b>						

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

**MATERIALS**

Treat Fluid _____	Density _____	Lb/Gal
Disp. Fluid _____	Density _____	Lb/Gal
Prop. Type _____	Size _____	Lb.
Prop. Type _____	Size _____	Lb.
Acid Type _____	Gal.	%
Acid Type _____	Gal.	%
Surfactant _____	Gal.	in
NE Agent _____	Gal.	in
Fluid Loss _____	Gal/Lb	in
Gelling Agent _____	Gal/Lb	in
Fric. Red. _____	Gal/Lb	in
Breaker _____	Gal/Lb	in
Blocking Agent _____	Gal/Lb	
Perpac Balls _____	Qty.	
Other		
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	<b>4-20-99</b>	<b>4-20-99</b>	<b>4-21-99</b>	<b>4-21-99</b>
TIME	<b>2000</b>	<b>2130</b>	<b>0630</b>	<b>0945</b>

**WELL DATA**

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	<del>4</del>					
Liner						
Liner						
Tbg/D.P.	<b>4</b>	<b>16.6</b>	<b>4 1/2</b>	<b>0</b>	<b>2390</b>	<b>2000</b>
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
<b>4-20-99</b>	<b>2 1/2 hr</b>	<b>4-21-99</b>	<b>1 1/2 hr</b>	<b>115</b>
<b>4-21-99</b>	<b>11 hr</b>			
<b>TOTAL</b>		<b>TOTAL</b>	<b>1 1/2 hr</b>	

**RELEASED**  
**APR 28 2000**  
**FROM CONFIDENTIAL**

**HYDRAULIC HORSEPOWER**

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	Overall
FEET	CEMENT LEFT IN PIPE	Reason <b>see Job log</b>

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
<b>215</b>	<b>160 Pz</b>	<b>(H)</b>	<b>B</b>	<b>670 gel, 4 flocc</b>	<b>1.64</b>	<b>13.1</b>

Circulating _____	Displacement _____	Preflush: _____	Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: _____	Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Fr. Gradient _____	Treatment _____	Gal - BBI _____	Disp: BBI - Gal _____
Shut In: Instant _____	5 N _____ 15 Min _____	Cement Slurr _____	Gal - BBI _____	
		Total Volume _____	Gal - BBI _____	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE \_\_\_\_\_