

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

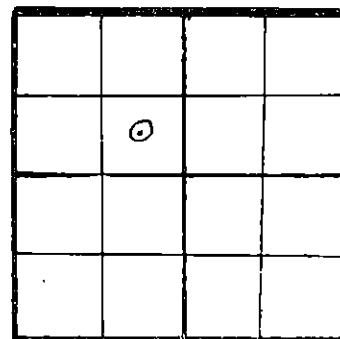
OPERATOR Petromark Exploration, Inc. API NO. 15-075-20,383-0000
 ADDRESS 4606 E. 67th COUNTY Hamilton
Tulsa, Okla. 74177 FIELD Wildcat
 **CONTACT PERSON Reed Wacker LEASE Tina
 PHONE 316-624-3767

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION C SE NW
 _____ 1980 Ft. from North Line and
 _____ 1980 Ft. from West Line of
 DRILLING CONTRACTOR Lakin Drilling Company the SEC. 32 TWP. 21S RGE. 39W

ADDRESS Box 69
Lakin, Kansas 67860

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 2825' PBTB 2820'
 SPUD DATE 11-17-81 DATE COMPLETED 12-10-81
 ELEV: GR3482 DF KB 3489'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	369'	Class H	275	1/4#/sx D-29; 3% CaCl
Production	7-7/8"	4-1/2"	9.5#	2823'	Class H	400	1/4#/sx F; 4 1/2% pre-hyd. gel
					Class H	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 ispf (9)	3-1/8" csg. gun	2770-2778'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	SN @ 2773'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Az 500 gal. 15% MSR-100	2770-2778

TEST DATE: _____ PRODUCTION _____ RECEIVED STATE CORPORATION COMMISSION
 Date of first production T.A. Producing method (flowing, pumping, gas lift, etc.) _____
 RATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____
 CONSERVATION DIVISION CFPB
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe Gr

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			B/SC	2338'
			Winf.	2760'
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS,

Reed A. Wacker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS agent FOR Petromark Exploration OPERATOR OF THE Tina LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF December 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Reed A. Wacker*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF December 1981

A. J. Parnell
 NOTARY PUBLIC

MY COMMISSION EXPIRES:

