

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-159-22347-00-01

County Rice County, KS  
W2 SW SW Sec. 8 Twp. 21 Rge. 8 XX YY ZZ

Operator: License # 6141

660 Feet from S(circle one) Line of Section

Name: Coronado Oil & Gas, Inc.

330 Feet from E(circle one) Line of Section

Address P.O. Box 1285

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S(circle one)

City/State/Zip Great Bend, KS 67530

Lease Name Johnson-Trust OWWO Well # 1-8

Purchaser: NCRA

Field Name NA

Operator Contact Person: LeeRoy A. Legleiter

Producing Formation Simpson Sand

Phone (316) 792-6702

Elevation: Ground 1652 KB 1657

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 3479' PSTD 3460'

License: 5929

Amount of Surface Pipe Set XXXXXXXXXX 212 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion:  
    New Well   X   Re-Entry     Workover

If yes, show depth set                    Feet

  X   Oil     SWD     SIOV     Temp. Abd.  
    Gas     ENHR     SIGV  
    Dry     Other (Core, WSV, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from                   

feet depth to                    w/                    sz cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REENTRY J# 2-27-96  
(Data must be collected from the Reserve Pit)

Operator: Coronado Oil & Gas, Inc.

Chloride content                    ppm Fluid volume                    bbls

Well Name: Johnson-Trust

Dewatering method used No Water

Comp. Date 05-04-94 Old Total Depth 3475'

Location of fluid disposal if hauled offsite:                   

    Deepening   X   Re-perf.     Conv. to Inj/SWD  
    Plug Back                    PSTD  
    Commingled                    Docket No.                     
    Dual Completion                    Docket No.                     
    Other (SWD or Inj?) Docket No.                   

Operator Name                   

Lease Name                    License No.                   

                   Quarter                    Sec.                    Twp.                    S Rng.                    E/W

01-12-95 01-13-95 2-1-95  
~~Date~~ OF Date Reached TD Completion Date  
REENTRY

County                    Docket No.                   

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature LeeRoy A. Legleiter

K.C.C. OFFICE USE ONLY  
F     Letter of Confidentiality Attached  
C     Wireline Log Received  
C     Geologist Report Received  
Distribution  
  X   KCC     SWD/Rep     NGPA  
    KGS     Plug     Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Title Vice-President/Production Date March 31-95

Subscribed and sworn to before me this 31st day of March, 19 95.

Notary Public Gail A. Cooper

Date Commission Expires May 29, 1998



4-3-95

APR - 3 1995

Form ACO-1 (7-91)

Operator Name Coronado Oil & Gas Inc Lease Name Johnson Trust OWWO Well # 1-8

Sec. 8 Twp. 21S Rge. 8  East  West County Rice County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	2718 -	1061	
BKC	3172 -	1515	
Congl.	3199 -	1542	
Kinderhook	3260 -	1603	
Simpson	3354 -	1697	
Arbuckle	3413 -	1756	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4-1/2"	10.5#	3470'	10 BBl. Salt Flush 60/40Poz	115	18% salt
						15	Rat Hole
						10	Mouse Hole

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	3362'-3370'	500Gal. 15% NE Acid 3370
	Frac Well-----	9000# of 20/40 Sand &
		11,000# of 12/20 Sand
		w/438 BBl. of Gel Water.

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3425	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Recount Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
2-13-95					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	None	21		39.6°

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled.  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

15.159.22347.0001

1169

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

ORIGINAL

DATE <u>1-13-95</u>	SEC. <u>8</u>	TWP <u>21</u>	RANGE <u>8</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:25 PM</u>	JOB FINISH <u>2:10 PM</u>
LEASE <u>Johnson Trust</u>	WELL # <u>1-8</u>	LOCATION <u>Alden 4E 3/4S - E 1/4 10</u>		COUNTY <u>RICE</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production Casing</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>3479</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>212</u>
TUBING SIZE <u>4 1/2</u>	DEPTH <u>3473</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE <input checked="" type="checkbox"/>	SHOE JOINT <u>10'</u>
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS. <u>5506</u>	

AMOUNT ORDERED <u>140 sk 9/40 10% salt</u>
<u>28 Gel</u>
<u>10 bbl salt flush</u>
COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING _____ @ _____
MILEAGE _____ @ _____

**EQUIPMENT**

PUMP TRUCK # <u>181</u>	CEMENTER <u>Don H</u>	HELPER <u>Tim D</u>
BULK TRUCK # _____	DRIVER _____	
BULK TRUCK # <u>101</u>	DRIVER <u>RICK W</u>	

RECEIVED STATE CORPORATION COMMISSION  
APR - 3 1995  
CONSERVATION DIVISION WICHITA, KANSAS

**REMARKS:**

Pumped 10 bbl salt flush, 15 sk  
by RH 10 sk by MH Pumped  
9 1/2 cement washed up in collar  
Released plug displaced down  
Landed plug at 3473 900# KI  
shut in insert did hold  
BY Allied Cementing Thank  
Satis

**SERVICE**

DEPTH OF JOB <u>3473</u>
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
PLUG <u>1 1/2 Rubber</u> _____ @ _____
_____ @ _____
_____ @ _____

TOTAL \_\_\_\_\_

CHARGE TO: Coronado Oil & Gas  
STREET PO Box 1285  
CITY Great Bend STATE KS ZIP 67530

**FLOAT EQUIPMENT**

<u>1 1/2 Guide Shoe</u> _____ @ _____
<u>1 1/2 Insert</u> _____ @ _____
<u>3 1/2 Centralizers (C)</u> _____ @ _____
_____ @ _____
_____ @ _____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.