

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20027-00-00
Spot: NESW Sec/Twnshp/Rge: 35-21S-41W
1980 feet from S Section Line, 1980 feet from E Section Line
Lease/Unit Name: STAATS Well Number: 1-35
County: HAMILTON Total Vertical Depth: 2774 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

Conductor Pipe: Size feet: 890.16
Surface Casing: Size 7 feet: 371 WITH 200 SX CMT
Production: Size 4.5 feet: 2773 WITH 100 SX CMT
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 03/21/2002 11:25 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: Pump 5 sx jhells for plug, 150 sx 60/40 POZ mix with 6% Gel. Pressure up on back-side (7"x4.5") & pump 50 sx down annulus if necessary.

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/09/2002 10:00 AM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2762'. PERFS AT 2753-54'. 03/21/02: PUMPED DOWN 4 1/2" CASING 400# HULLS & 25 SX CMT. DISPLACED WITH 23 BBL WATER. DISPLACED TO 1450'. SHUT IN WITH 500#. 05/09/02: PERFORATED AT 1196'. PUMPED DOWN 4 1/2" CASING 160 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN AT 500#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 150 SX CMT. MAXIMUM PRESSURE 400#. SHUT IN AT 200#.

RECEIVED
MAY 17 2002
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Kevin D. Strube
(TECHNICIAN)

INVOICED
DATE 5-20-02
INV. NO. 2002061793

MAY 15 2002

Farm CR-2/3

MP