

To: 1031345
STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

8-27

API NUMBER 15- 075-20,566 -0000

Wichita State Office Bldg. **PLUGGING SECTION** App. C NE SW, SEC. 5, T 21 S, R 39 W/EX
1900 feet from S section line
2000 feet from WE section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952
Operator: Amoco Production Company
Name: Amoco Production Company
Address: P.O. Box 800, Room 924
Denver, CO 80201

Lease Name Alf L Well # 1-5
County Hamilton 176.31
Well Total Depth 5425 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 395

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling License Number 5382
Address: P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 2:15 p.m. Day: 27 Month: 8 Year: 1995

Plugging proposal received from Sam Carmack
(company name) Amoco Production Company (phone) 316-356-6936

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2400' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,
3rd plug at 420' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6 p.m. Day: 27 Month: 8 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 2400' with 50 sx cement,
2nd plug at 1250' with 80 sx cement,
3rd plug at 420' with 50 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
AUG 28 1995
CONCESSIONS DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by HOWCO.
(If additional description is necessary, use BACK of this form.)

INVOICED (and) observe this plugging.

DATE SEP 01 1995

INV. NO. 43393

Signed Steve Durrant
(TECHNICIAN)

FOR USE:

15-075.20566-0000

FORM C-1 7/79

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-13-95

State of Kansas

NOTICE OF INTENTION TO DRILL 075-20,566

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 10, 1995

OPERATOR: License # 5952
Name: Amoco Production Company
Address: PO Box 800, Room 924
City/State/Zip: Denver, CO 80201
Contact Person: Susan R. Potts
Phone: 303-830-5323

CONTRACTOR: License # 5382
Name: Cheyenne Drilling

Well Drilled For: Well Class: Type Equipment:

Oil, Gas, GWD, Seismic, Other, Enh Rec, Storage, Disposal, # of Holes, Infield, Pool Ext., Wildcat, X, Mod Rotary, Air Rotary, Cable

If GWD: old well information as follows:

Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X, no

If yes, true vertical depth:

Bottom Hole Location:

APPROX. NE-SW sec 5 Twp 21 S. Rg 39 East

1900 feet from South North line of Section
2000 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR

County: Hamilton
Lease Name: Alf
Field Name: Wildcat

* Is this a Proxiated/Spaced Field? yes X, no

Target Formation(s): Morrow

Nearest lease or unit boundary: 1900'

Ground Surface Elevation: 3487.89 feet MSL

Water well within one-quarter mile: yes X, no

Public water supply well within one mile: yes X, no

Depth to bottom of fresh water: 240'

Depth to bottom of usable water: 1240'

Surface pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 260'

Length of Conductor pipe required:

Projected Total Depth: 5405'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

well farm pond X other

Oil Permit #:

Will Cores be Taken? yes X, no

If yes, proposed zone:

* PROXATED IN CHASE Exp. 2/8/96

AFFIDAVIT

260' Alt. II Reg

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

AUG 29 1995

Pusher Sam

SPUD DATE 8-13-95 INIT. ADP

LENGTH SURFACE PLANNED 400'

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 371' CONDUCTOR ANHYDRITE T-388 B- ELEVATION

TD 5425 FORMATION

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 2400 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 1250 Ft. W/ 80 SX

3 1/2, 1/2 Plug @ 420 Ft. W/ 50 SX

4 Bottom Surface @ 410 Ft. W/ 10 SX

40' Plug @ Ft. W/ SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling X)

TECHNICIAN SD DATE 8/25/95

TYPE OF CEMENT 60/40 Mud 6" to 1/4" Flow

STARTING TIME 2:15 (AM) DATE 8-27

COMPLETION TIME 6:00 (AM) DATE 8-27

CEMENT COMPANY Unico