

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-10055-00-00
Spot: CNESW Sec/Twnshp/Rge: 11-21S-41W
1980 feet from S Section Line, 1980 feet from W Section Line
Lease/Unit Name: HCU Well Number: 1111
County: HAMILTON Total Vertical Depth: 2796 feet

Operator License No.: 31321 Conductor Pipe: Size _____ feet:
Op Name: LOUIS DREYFUS NATURAL GAS CORP. Surface Casing: Size 8.625 feet: 169 WITH 120 SX CMT
Address: 14000 QUAIL SPNGS PKWY STE 600 Production: Size 4.5 feet: 2795 WITH 100 SX CMT
OKLAHOMA CITY, OK 73134 Liner: Size _____ feet: _____ 890.87

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 06/14/2001 10:00 AM

Plug Co. License No.: 31151 Plug Co. Name: SARGENT AND HORTON PLUGGING, INC.

Proposal Rcvd. from: DON HORTON Company: SARGENT AND HORTON PLUGGIN Phone: (580) 854-6515

Proposed Plugging Method: PUMP 20 SX ON BOTTOM WITH 100# HULLS. 1ST PLUG AT 1200' WITH 50 SX CMT. 2ND PLUG AT 600' WITH 40 SX CMT. 3RD PLUG AT 200' WITH 50 SX CMT. 4TH PLUG AT 40' WITH 10 SX CMT.

Plugging Proposal Received By: KEVIN STRUBE

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 06/15/2001 3:00 PM

KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2782'. PERFS AT 2766-77'. RAN IN HOLE WITH TUBING TO 2500' PUMPED 100# HULLS & 20 SX CMT. PULLED TUBING OUT OF HOLE. PULLED STRETCH ON CASING. SHOT CASING AT 1255'. DIDN'T COME. SHOT CASING AT 587' PULLED CASING OUT OF HOLE. 06/15/01 RAN TUBING IN HOLE TO 625' COULDN'T GET DOWN ANY FARTHER. PUMPED 100 SX CMT. PULLED UP TO 200' PUMPED 40 SX CMT. PUMPED 10 SX CMT AT 40'.

INVOICE

DATE

6-22-01

INV. NO.

2001061972

RECEIVED
KANSAS CORPORATION COMMISSION
6-22-2001
JUN 22 2001

Remarks: USED COMMON CEMENT BY SARGENT'S. RECOVERED 587' OF 4 1/2" CASING.

Plugged through: TBG

District: 01

Signed

Kevin D. Strube

(TECHNICIAN)

JUN 20 2001

[Signature]
Form CP-2001

MP