

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20591-00-00
Spot: N2N2SENE Sec/Twnshp/Rge: 24-21S-39W
1600 feet from N Section Line, 660 feet from E Section Line
Lease/Unit Name: DOC HOLLIDAY Well Number: 1-24
County: HAMILTON Total Vertical Depth: 5428 feet

Operator License No.: 32059
Op Name: GULF PRODUCTION CORP.
Address: 9701 N. BROADWAY EXT.
OKLAHOMA CITY, OK 73114

Conductor Pipe: Size _____ feet: 3176.41
Surface Casing: Size 8.625 feet: 488 WITH 250 SX CMT
Production: Size 4.5 feet: 5428 WITH 725 SX CMT
Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/25/2002 2:30 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: PATRICK E. MCGRAW Company: GULF PRODUCTION Phone: (405) 840-3381

Proposed Plugging Method: PUMP DOWN CASING WITH 40 SX & 200# HULLS & GEL SPACER (VOLUME TO COVER TO DV TOOL @ 33311") & CEMENT FROM 3300' - SURFACE. 50 SX. PLUG AS SURFACE CAP IF NECESSARY. CUT OFF. RESTORE LOCATION.

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 08/14/2002 3:45 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 5350'. PERFS AT 5009-16. DV TOOL @ 3311' CMT TO SURFACE WITH 475 SX CMT. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 13 SX CMT. PRESSURED UP TO 500#. PUMPED DOWN 4 1/2" CASING 300# HULLS, 40 SX CMT, 8 SX GEL & 222 SX CMT. WELL ON VACUUM. SHUT IN. CMT TOP AT 785'. 08/14/02: TOPPED OFF WELL WITH 50 SX CMT.

RECEIVED
AUG 22 2002
KCC WICHITA
8-22-02

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Kevin D Strube
(TECHNICIAN)

INVOICED
DATE 8-22-02
NW井 NO. 2003060342
AUG 15 2002

Form CP-278