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MAR 1 1987

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-113-24185-0000

CS/W, SEC. 12, T. 21S, R. 3 WE

3300 feet from N S section line

4620 feet from W W section line

TECHNICIAN'S PLUGGING REPORT

Operator License: 4569

Lease Name A Stucky Well # 1

Operator: Jay Boy Oil Inc

County Mcpherson 121.88

Name & Address: 8400 Killarney

Well Total Depth 3750 feet

Wichita, KS 67206

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 227' in

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Redg Co License Number 5418

Address 44 Bend, KS

Company to plug at: Hour: 3:00 PM Day: 1 Month: 3 Year: 19 87

Plugging proposal received from Steve Dunham

(company name) Allen Redg Co (phone) Missil

were: Circ. hole w/mud - thru D. P. 10' plug above arbor

300' - 50' - 40' - 20' - R.H. 10' - W.W. 10'

Plugging Proposal Received by M. Kurach
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:00 PM Day: 1 Month: 3 Year: 19 87

ACTUAL PLUGGING REPORT Circulated hole - thru D. P. @ 3710

35' - 300' - 50' - 40' - 20' - R.H. 10'

W.W. 10'

B. J. Titan - # weermi
3-3-87

Remarks: _____
(If additional description is necessary, use BACK of this form.)

INVOICED

(If additional description is necessary, use BACK of this form.)

DATE 3-9-87

CONSERVATION DIVISION
Wichita, Kansas

Signed Ralph Tittel
(TECHNICIAN)

INV. NO. 16314

1st plug @ Arbuckle 13700' feet depth with 15' sx's of 60% Com. 40% Poz. 3% Gel
 2nd plug @ 300' (BSC+50') 300' feet depth with 10' sx's of a/a
 3rd plug @ 60' feet depth with 20' sx's of a/a on wood plug
 4th plug @ feet depth with sx's of
 5th plug @ feet depth with sx's of
 (2) Rathole with 10' sx's (b) Mousehole with sx's

State of Kansas
NOTICE OF INTENTION TO DRILL
 CARD MUST BE TYPED
 CARD MUST BE SIGNED

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
 In Addition: Call district office after well is either plugged or production casing is cemented in.
 (Call 7 a.m. to 5 p.m. workdays)

OPERATOR: License # 4569
 Name Jay Boy Oil, Inc.
 Address 8400 Killarney
 City/State/Zip Wichita, KS 67206
 Contact Person C. K. Morrison
 Phone 316-263-5781

CONTRACTOR: License # 5418
 Name Allen Drilling
 City/State Great Bend, Kansas

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

Sec. 12 Twp. 21 S S, Rg. 3 West
 3300' Ft. from South Line of Section
 4620' Ft. from East Line of Section
 (Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 330 feet
 County McPherson
 Lease Name A. Stucky Well # 1
 Ground surface elevation 1472 feet MSL
 Domestic well within 330 feet: —yes no
 Municipal well within one mile: —yes no
 Depth to bottom of fresh water 145'
 Depth to bottom of usable water 200'
 Surface pipe by Alternate: 1 2
 Surface pipe planned to be set 200'
 Conductor pipe required No
 Projected Total Depth 3700 feet
 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 2/20/87 Signature of Operator or Agent Jay A. Blain Title President

For KCC Use:
 Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt
 This Authorization Expires 8-20-87 Approved By Post 2-20-87

Surface 8 3/8 @ 227' w/ 125 at 69% 50% com. 2-21-87 11:55 pm

C SW NW Sec. 12 Twp. 21 S S, Rg. 3 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

DISTRICT #5 Salina: 913-823-5225

1st plug @ Arbuckle 13700' feet depth with 35' sx's of 60% Com. 40% Poz. 3% Gel
 2nd plug @ 300' (BSC+50') 300' feet depth with 50' sx's of a/a
 3rd plug @ 60' feet depth with 20' sx's of a/a on wood plug
 4th plug @ feet depth with sx's of
 5th plug @ feet depth with sx's of
 (2) Rathole with 10' sx's Ttl 115 sx (b) Mousehole with sx's

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
 In Addition: Call district office after well is either plugged or production casing is cemented in.
 (Call 7 a.m. to 5 p.m. workdays)

District office use only:
 API #15 113-21185
 Surface casing of feet set with sx's at hours, 19
 Alternate 1 or 2 surface pipe was used.
 Alternate 2 cementing was completed @ ft. depth with sx's on 19
 Hole plugged 19, agent