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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-159-21,341-0000

CSRSNNWSW, SEC. 23, F. 21 S, R 7 (W)E

1435 feet from N (S) section line

4735 feet from W (E) section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7107

Lease Name Starling Lodge Well # 1

Operator: Dakota Resources, Inc.

County Rice 113.10

Name & Address 2900 Security Life Bldg.

Well Total Depth 3480 feet

Denver, Colorado 80202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 7/8 feet 259

Abandoned Oil Well X Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 5060

Address Box 347, Chase, Kansas 67524

Company to plug at: Hour: 9:00 A Day: 23 Month: July Year: 1985

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling (phone) 316 938 2457

were: Fill hole with sand to 3330' and cement with 4 sacks
Squeeze hole with 5 sacks hulls, 20 sacks Bentonite, 8 7/8" plug,
and 100 sacks 60/40 Pozmix w/ 4% gel. Pump into 8 7/8" surface
casing.

Plugging Proposal Received by William J. Thomas
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 10:45 A Day: 23 Month: July Year: 1985

ACTUAL PLUGGING REPORT Hole Filled with sand to 3330' and cemented with
4 sacks. Hole Squeezed with 5 sacks hulls, 20 sacks Bentonite,
8 7/8" plugs, and 100 sacks 60/40 Pozmix w/ 4% gel pumped into
8 7/8" surface casing.

Max Pressure 900 PSIG close in Press. 500 PSIG. Allied Ticket # 137

Remarks: 4 1/2" - 3480' - 150 SKS 2800' of 4 1/2" casing recovered Top Perf. 3382
(If additional description is necessary, use BACK of this form.)

INV (C) (1) (E) (D) (did not) observe this state

DATE AUG 06 1985

INV. NO. 9324

RECEIVED
AUG 2 1985
8-2-85
CONSERVATION DIVISION
Wichita, Kansas

Signed William J. Thomas
(TECHNICIAN)