

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569
Name Jay Boy Oil Co., Inc.
Address 8400 Killarney
City/State/Zip Wichita, KS 67206

Purchaser n/a

Operator Contact Person C. K. Morrison
Phone (316) 263-5781

Contractor: License # 5418
Name Allen Drilling

Wellsite Geologist Steve Davis/Gerald Honas
Phone 267-9115/263-2093

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2/13/87 2/20/87 2/21/87
Spud Date Date Reached TD Completion Date
RTD = 3760
LTD = 3761'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 201' @ 210'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name B. J. Titan Services
Invoice # 349917

API NO. 15-113-21,183-0000
County McPherson
NW SE NE Sec. 22 Twp. 21S Rge. 3 East
3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

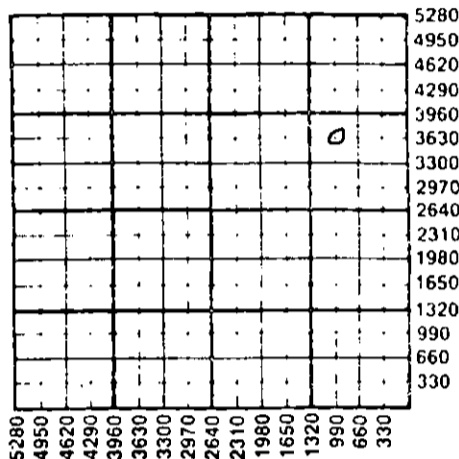
Lease Name Delmar Kaufman Well # 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1457' KB 1463'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec 22 Twp 21S Rge 3 East West
(creek)

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles E. Gore
Title Controller Date 3-20-87

Subscribed and sworn to before me this 20th day of March 1987
Notary Public Betty B. Herring
Date Commission Expires 10-07-89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
MV App. Exp. 10-07-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 22 Twp 21S Rge 3 W

SIDE TWO

Operator Name ... Jay. Boy. Oil. Co. Inc. Lease Name... Delmar. Kaufman... Well #... 1...

Sec. 22 Twp. 21S Rge. 3 East West County... McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3124'-3144' (Miss. Warsaw)
 30-65-45-60

Rec: 15' mud
 IHP: 1543#
 IFP: 20-20#
 ISIP: 697#
 FFP: 31-31#
 FSIP: 552#
 FHP: 1533#

Name	Top	Bottom
Heebner	2182(-719)	
Lansing	2437(-974)	
BKC	2828(-1365)	
Ft. Scott	2942(-1479)	
Up CK SH	2965(-1502)	
Cherokee SH	3021(-1558)	
Miss (Salem) ABS		
Kinderhook	3360(-1897)	
Misener SD	ABS	
Hunton Dolo	3504(-2041)	
Maquokata SH	3539(-2076)	
Viola	3606(-2143)	
Simpson SH	3634(-2171)	
Simpson SD	3638(-2175)	
Arbuckle	3709(-2246)	

DST #2: 3622'-3642' (Simpson)
 45-60-45-90

Rec: 30' mdy wtr & 180' salt wtr
 IHP: 1753#
 IFP: 31-62#
 ISIP: 640#
 FFP: 83-104#
 FSIP: 640#
 FHP: 1742#
 Chl: 47,000

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CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	210	60-40 Poz Common	100 50	3% CaCl2 2% Gel 3% CaCl2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease Dually Completed Commingled

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