## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt.\_ Ţ

RUIS	ONE

AMENDED

F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.	as 67202, within thirty (30) now the well was completed. nation is to be held confidential. In Side One will be of public	
С	Applications must be made on dual completion, of injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	rical log, sonic log, gamma ray CC# (316) 263-3238.	
	LICENSE # 5350 EXPIRATION DATE		
	OPERATOR Brunson Production, Inc.		
	ADDRESS 125 N. Emporia, 200 Corporate Pl.	COUNTY McPherson	
	Wichita, KS 67202	FIELD Hollow-Nikkel	
;	** CONTACT PERSON W. S. Brunson PHONE 316-264-3781	PROD. FORMATION Hunton	
	PURCHASER Koch Oil Co.	LEASE L. Neufeldt	
	ADDRESS P. O. Box 2256	WELL NO. 1	
	Wichita, KS 67201	WELL LOCATION C N/2 SW NW	
	DRILLING Blackstone Drilling, Inc.	1650 330 Ft. from north Line and	
	CONTRACTOR	560 Ft. from west Line of	
	DON 1104	the <u>NW</u> (Qtr.) SEC <u>34 TWP</u> <u>21 RGE3</u> (W	Ω Ω
	McPherson, KS 67466	· · · · · · · · · · · · · · · · · · ·	
	PLUGGING CONTRACTOR	WELL PLAT (Office Use Onl	
	ADDRESS	KCC V	•
	·	KGS	
	TOTAL DEPTH 3500' PBTD	SWD/REP_	
	SPUD DATE 2-15-83 DATE COMPLETED 3-14-83	3 <sup>1</sup> 4 PLG.	
	ELEV: GR DF KB 1438 Est.	-	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.		
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING		
	USED TO DISPOSE OF WATER FROM THIS LEASE Cl0,729		
· · ·	Amount of surface pipe set and cemented 222	DV Tool Used?	
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL	
	· ·		
., i za.	ade one - c		
	<u>A F F I D A V I T</u>	A CONTRACTOR	
	W. S. Brunson , be	eing of lawful age, hereby certifies	
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	true and correct.	
		DDIBIOAN DRABEARE	
والتي اللواج البالي	٠ سميه خ	W. S. (Name) Brunson	
	SUBSCRIBED AND SWORN TO BEFORE ME this 24th	day of June	j
	19 83		
• • • • • • • • • • • • • • • • • • • •		C . C A	
		Pearl E. (NOTARY PUBLIC)	
	MY COMMISSION EXPIRES: June 9, 1985	Pearl E. Craytor Dolly	
		DECEMBER 2018	
, -i	** The person who can be reached by phone regarding	RECEIVED any offerencemusemusemuse	

information. OCT 1 8 1983

131

SEC. 34 TWP.21S RGE. 3

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATIO		TOP	ידמת	OM .	NAME				
				<del>                                     </del>		<del></del>	/10/10		DEPTH
Check if no Drill Stem Tests Run.  Clay Sand & Shells Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime Lime Lime Lime Lime Kinderhook				0 20 170 610 945 1290 1750 1945 2745 2935 3070 3128 3344	1 6 9 12 17 19 27 29 30 31 33	55			
:	Shale & Li			3355 3445	34 34	61			
1	Hunton			3461	35	00			
,	-	· · ·						-	1. 2
									1
								, .	7 . T.
									1.1
				1					
		•						ı	
				<del></del>		()			
f additional Report of oll string		intermediate,	production, et	<del></del>			or (Use	<del></del>	a and parcent
Report of all string	s set — surfaca, Size hale drilled	Size calling 645	production, et	c. CASING	Type cer	nent	Socks	Typ	e and parcent additives
Purpose of string	Size hale drilled  12½"	intermediate,	production, et	e. CASING	Type cer	ortlar	Socks	4 sx	eddlives  3% cal.
Report of all string Purpose of string Surface	Size hale drilled  12½"	intermediate, Size casing set (In 0.D.) 8-5/811	production, all Weight lbs/ft.	c. CASING Setting depth	reg. P	ortlar	Socks d 150 id 125	4 sx	eddlives
Report of all string Furpose of string Surface	Size hale drilled  12½11	intermediate,  Size casing set (in 0.0.)  8-5/8"  5-1/2"	production, all Weight lbs/ft.	c. CASING Setting depth	reg. P	ortlar ortlar ortlar .) & .)Pozn	\$acks d 150 id 125	4 sx 2 sx salt	eddlives  3% cal.
Report of all string Furpose of string Surface Production	Size hale drilled  12½"	intermediate,  Size casing set (in 0.0.)  8-5/8"  5-1/2"	production, of Weight lbs/ft. 14#	c. CASING Setting depth	reg. P reg. P (75 sx (50 sx	ortlar ortlar ortlar .) & .) Pozn	socks d 150 d · 125 dix	4 sx 2 sx salt	o and parcent eddlives  3% cal.  2% gel, blended l
Report of all string Furpose of string Surface Production	Size hale drilled  12½"  LINER RECOR	Size casing set in 0.D.:  8-5/8"  5-1/2"	production, of Weight lbs/ft. 14#	c. CASING Setting depth 220 3499	reg. P reg. P (75 sx (50 sx	ortlar ortlar ortlar .) & .) Pozn	socks d 150 d · 125 dix	4 sx 2 sx salt	o end percent eddlives  . 3% cal.  . 2% gel, blended l
Report of all string Purpose of string Surface Production	Size hale drilled  12111  LINER RECOR	Size casing set in 0.D.:  8-5/8"  5-1/2"	production, of Weight lbs/ft.	c. CASING Setting depth 220 3499	reg. P reg. P (75 sx (50 sx	ortlar ortlar ortlar .) & .) Pozn	socks d 150 d · 125 dix	4 sx 2 sx salt	o and parcent eddlives  3% cal.  2% gel, blended l
Report of all string Purpose of string Surface Production	Size hale drilled  12½"  LINER RECOR	Size casing set (In O.D.)  8-5/8"  5-1/2"  Sacke casing set (In O.D.)	production, of Weight lbs/ft. 14#	c. CASING Setting depth 220 3499	reg. F reg. F (75 sx (50 sx	ortlar ortlar .) & .) Pozn PERFORA	socks d 150 d 125 d 125 d x	4 sx 2 sx salt	o and parcent eddlives  3% cal.  2% gel, blended l
Report of all string Purpose of string Surface Production	Size hale drilled  12111  LINER RECOR	Size casing set	production, of Weight lbs/ft.  14#  Persont  URE, SHOT,	c. CASING Setting depth 220 3499	reg. F reg. F (75 sx (50 sx	ortlar ortlar .) & .) Pozn PERFORA	socks d 150 d 125 d 125 d x	4 sx 2 sx salt	o end porcent edditives  3% cal.  2% gel, blended 1
Report of all string Purpose of string Surface Production	Size hale drilled  12111  LINER RECOR	Size casing set in 0.D.:  8-5/8"  5-1/2"  Sacks called the case of	production, of Weight lbs/ft.  14#  Persont  URE, SHOT,	c. CASING Setting depth 220 3499	reg. F reg. F (75 sx (50 sx	ortlar ortlar .) & .) Pozn PERFORA	socks d 150 d 125 d 125 d x	4 sx 2 sx salt	o end porcent edditives  3% cal.  2% gel, blended 1
Report of all string Purpose of string Surface Production	Size hale drilled  12111  LINER RECOR	Size casing set in 0.D.:  8-5/8"  5-1/2"  Sacks called the case of	production, of Weight lbs/ft.  14#  Persont  URE, SHOT,	c. CASING Setting depth 220 3499	reg. F reg. F (75 sx (50 sx	ortlar ortlar .) & .) Pozn PERFORA	socks d 150 d 125 d 125 d x	4 sx 2 sx salt	o end porcent edditives  3% cal.  2% gel, blended 1
Report of all string Purpose of string Surface Production	Size hale drilled  12111  LINER RECOR	Size casing set in 0.D.:  8-5/8"  5-1/2"  Sacks called the case of	production, of Weight lbs/ft.  14#  Persont  URE, SHOT,	c. CASING Setting depth 220 3499	reg. F reg. F (75 sx (50 sx	ortlar ortlar .) & .) Pozn PERFORA	socks d 150 d 125 d 125 d x	4 sx 2 sx salt	o end porcent edditives  3% cal.  2% gel, blended 1
Report of all string  Purpose of string  Surface  Production  2-7/8"	Size hale drilled  12111  LINER RECOR	Size casing set (In 0.D.)  8-5/8"  5-1/2"  RD  Sacks call of the casing set (In 0.D.)  Packer st (In 0.D.)  Producing the case (In 0.D.)	production, of Weight lbs/ft.  14#  ement  URE, SHOT, material used	c. CASING Satting depth 220 3499  Shets 2  CEMENT SQL	reg. F reg. F (75 sx (50 sx	ortlar ortlar .) & .) Pozn PERFORA	socks d 150 d 125 d 125 d x	4 sx 2 sx salt	o and porcent edditives  3% cal.  2% gel, blended 1  opth interval to 3466½
Report of cli string Purpose of string Surface Production  to of first production	Size hale drilled  12111  LINER RECORDING RECORDING DEPTH DE	Size casing set (In 0.D.)  8-5/8"  5-1/2"  RD  Sacks call Sacks ca	production, of Weight lbs/ft.  14#  URE, SHOT, material used  g method 'flow pumpin Gos	CEMENT SQU	reg. F reg. F (75 sx (50 sx	ortlar ortlar .) & .) Pozn PERFORA	Socks d 150 d 125 dix  ATION RECO	2 sx salt	o end porcent edditives  3% cal.  2% gel, blended 1  inth interval to 3466\frac{1}{2}.

## AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

## AMENDED

CO~I	MELL	HISTORY
		Compt

Ţ

	SIDE ONE  AFFIDAVIT OF COMPLETION FO	Compt.
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, co	is 67202, within thirty (30) now the well was completed. nation is to be held confidential. Side One will be of public
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
	LICENSE # 5350 EXPIRATION DATE	··
	OPERATOR Brunson Production, Inc.	API NO. 15-113-21,048-0000
	ADDRESS 125 N. Emporia, 200 Corporate Pl.	COUNTY McPherson
	Wichita, KS 67202	FIELD
:	** CONTACT PERSON W. S. Brunson PHONE 316-264-3781	PROD. FORMATION Hunton
	PURCHASER Koch Oil Co.	LEASE L. Neufeldt
	ADDRESS P. O. Box 2256	WELL NO1
	Wichita, KS 67201	WELL LOCATION C N/2 SW NW
	DRILLING Blackstone Drilling, Inc.	330 Ft. from north Line and
	CONTRACTOR ADDRESS Box 1184	560 Ft. from west Line of
	DON LECT	the NW (Qtr.) SEC 34 TWP 21 RGE3 (W)
	McPherson, KS 67466	WELL PLAT (Office
	PLUGGING CONTRACTOR	Use Only
	ADDRESS	KCC KGS
	TOTAL DEPTH 3500' PBTD	SWD/REP_
	SPUD DATE 2-15-83 DATE COMPLETED 3-14-83	314PLG
	ELEV: GR DF KB 1438 Est.	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Clo,729	
	Amount of surface pipe set and cemented 222	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas. Dry. Disposal.
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES AND REGUL	• • • • • • • • • • • • • • • • • • • •
	<u>A F F I D A V I T</u>	
	W. S. Brunson , be	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	true and correct. BRUNSON PRODUCTION INC
		W. S. (Name) Brunson
	SUBSCRIBED AND SWORN TO BEFORE ME this 24th	
	19_83	-
		5 0 F
•		Pearl E. (NOTARY PUBLIC)
	MY COMMISSION EXPIRES: June 9, 1985	reari E. Craytor 77
	MY COMMISSION EXPIRES: June 9, 1985  ** The person who can be reached by phone regarding information.	any questions Econcerning this  OCT 25 1983  Wichita, Kansas
		Wichita, Kansas

uding depth interval testric, cushies used, time tool epen, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	I DEPTH
	100	BUTTOM		DEPTH
Check if no Drill Stem Tests Run.			<u> </u>	
Clay	0	20	}	ł
Sand & Shells	20	170	}	
Shale	170	610		
Shale & Lime	610	945		1
Lime & Shale	945	1290		1
Shale & Lime	1290	1750		] '
Lime & Shale	1750	1945		ì
Shale & Lime	1945	2745		
Lime	2745	2935		Į.
Lime & Shale	2935	3070	Í	1
Shale & Lime	3070	3128	<b>[</b>	1
Mississippi	3128	3344	1	1
Mississippi Lime	3344	3355		1
Kinderhook	3355	3445	1	
Shale & Lime	3445	3461	j	]
Hunton	3461	3500		
	1			
	i		İ	]
· · ·	ļ	ĺ	,	
	Ĭ		1	
	ì	l	}	1
	ł		ì	
	ł			
	1		ł	ł
	1			
	1			
	[		{	1
				1
	<b>,</b>			
	[		{	1
•				]
	<b>)</b>		}	1
			<b>S</b>	
	[			
additional space is nected use Page 2,	Ja			

Purpose of string	Size hale drilled	Size casing set	Weight Ibs/ft.	Setting depth	Type cament	Sacks	Type and percent odditives
Surface	12 <u>1</u> "	8-5/8"		220	reg. Portlan	d 150	4 sx. 3% cal.
Production		5-1/2"	14#	3499	reg. Portlan	d 125	2 sx. 2% gel.
	}	}			(75 sx.) & (50 sx.)Pozm	ix	salt blended ]

	LINER RECOR	•	PERFORATION RECORD					
Top, H.	Settem, ft.	Sacks coment	Shots per ft.	Size & type	Depth interval			
			2	3½" DML	3466 to 34664'			
•	TUBING RECO	RD						
51±e 2-7/8"	Setting depth 3462	Packer set at						
2 <b>-</b> 7/8"	3462							

2-7/8"	3462	Facker	161 01				.	
		ACID, FRAC	TURE, SHOT,	CEMENT SQUEE	ZE RECO	RD		<del></del>
	Ar	neunt and kind o	meterial used				Depth	interval treated
				<del></del>				
<del></del>								
5-15-83	on	Produe	ng method (flow pumpin	in <b>s, p</b> umplns, gas li S	ft, etc.)		Gravity	40
Estimated Production	-I.P.	2%- 7	Gos	MCF	1 02	% 343	Ges-ol	l ratio
spesition of gas (vi	enfed, used on lease				<del>`</del>	orat i.ons	<del></del>	