

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

A M E N D E D

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5350 EXPIRATION DATE June 30, 1984

OPERATOR Brunson Production, Inc. API NO. 15-113-21,048-0000

ADDRESS 125 N. Emporia, 200 Corporate Pl. COUNTY McPherson

Wichita, KS 67202 FIELD Hollow-Nikkel

** CONTACT PERSON W. S. Brunson PROD. FORMATION Hunton

PHONE 316-264-3781

PURCHASER Koch Oil Co. LEASE L. Neufeldt

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION C N/2 SW NW

DRILLING Blackstone Drilling, Inc. 1650

CONTRACTOR CONTRACTOR ADDRESS Box 1184 330 Ft. from north Line and

McPherson, KS 67466 560 Ft. from west Line of (E)

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS the NW (Qtr.) SEC 34 TWP 21 RGE3 (W)

ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3500' PBTD _____

SPUD DATE 2-15-83 DATE COMPLETED 3-14-83

ELEV: GR _____ DF _____ KB 1438 Est.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C10,729

Amount of surface pipe set and cemented 222 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. S. Brunson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

BRUNSON PRODUCTION, INC.

W. S. Brunson (Name) Brunson

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June

19 83

MY COMMISSION EXPIRES: June 9, 1985

Pearl E. Crayton (NOTARY PUBLIC) Pearl E. Crayton

RECEIVED

STATE CORPORATION COMMISSION

OCT 18 1983

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Clay		0	20		
Sand & Shells		20	170		
Shale		170	610		
Shale & Lime		610	945		
Lime & Shale		945	1290		
Shale & Lime		1290	1750		
Lime & Shale		1750	1945		
Shale & Lime		1945	2745		
Lime		2745	2935		
Lime & Shale		2935	3070		
Shale & Lime		3070	3128		
Mississippi		3128	3344		
Mississippi Lime		3344	3355		
Kinderhook		3355	3445		
Shale & Lime		3445	3461		
Hunton		3461	3500		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		220	reg. Portland	150	4 sx. 3% cal. chl.
Production		5-1/2"	14#	3499	reg. Portland (75 sx.) & (50 sx.) Pozmix	125	2 sx. 2% gel, salt blended 18%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" DML	3466 to 3466 1/2'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3462	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5-15-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40
Estimated Production -I.P. Oil 2% - 7 bbls.	Gas MCF 98 % 343 bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		Perforations 3466-3466 1/2'

TYPE

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PLUGGING CONTRACTOR ADDRESS

WELL PLAT

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o		34	

KCC
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SWD/REP
PLG. _____

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SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June 1983.

Pearl E. Craytor (NOTARY PUBLIC)
Pearl E. Craytor

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** The person who can be reached by phone regarding any question concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
OCT 25 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Brunson Prod., Inc.

LEASE L. Neufeldt

SEC. 34 TWP. 21S RGE. 3 (W)

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