

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5350 EXPIRATION DATE June 30, 1984

OPERATOR Brunson Production, Inc. API NO. 15-113-21,048-0000

ADDRESS 125 N. Emporia, 200 Corporate Pl. COUNTY McPherson
Wichita, KS 67202 FIELD HOLLOW-NIKKEL

** CONTACT PERSON W. S. Brunson PROD. FORMATION Hunton
PHONE 316-264-3781

PURCHASER Koch Oil Co. LEASE L. Neufeldt

ADDRESS P. O. Box 2256 WELL NO. 1
Wichita, KS 67201 WELL LOCATION C N/2 SW NW

DRILLING Blackstone Drilling, Inc. 330 Ft. from north Line and

CONTRACTOR ADDRESS Box 1184 560 Ft. from west Line of (K)
McPherson, KS 67466 the NW (Qtr.) SEC 34 TWP 21 RGE 3 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		34	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3500' PBSD _____

SPUD DATE 2-15-83 DATE COMPLETED 3-14-83

ELEV: GR _____ DF _____ KB 1438 Est.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C10,729

Amount of surface pipe set and cemented 222 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

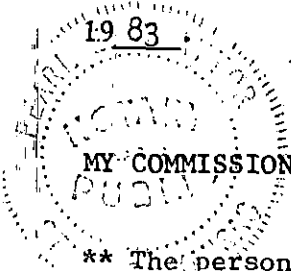
W. S. Brunson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

BRUNSON PRODUCTION, INC.

W. S. Brunson
(Name) Brunson

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983



Pearl E. Crayton
(NOTARY PUBLIC)
Pearl E. Crayton

RECEIVED
STATE CORPORATION COMMISSION

JUN 27 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (S)
(W)

OPERATOR Brunson Prod., Inc.

LEASE L. Neufeldt

SEC. 34 TWP. 21S RGE. 3

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; sand intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay	0	20		
Sand & Shells	20	170		
Shale	170	610		
Shale & Lime	610	945		
Lime & Shale	945	1290		
Shale & Lime	1290	1750		
Lime & Shale	1750	1945		
Shale & Lime	1945	2745		
Lime	2745	2935		
Lime & Shale	2935	3070		
Shale & Lime	3070	3128		
Mississippi	3128	3344		
Mississippi Lime	3344	3355		
Kinderhook	3355	3445		
Shale & Lime	3445	3461		
Hunton	3461	3500		

RELEASED

APR 10 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		220	reg. Portland	150	4 sx. 3% cal. chl.
Production		5-1/2"	14#	3499	reg. Portland (75 sx.) & (50 sx.) Pozmix	125	2 sx. 2% gel, salt blended 18%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" DM	3466 to 3466 1/2'

TUBING RECORD		
Size	Setting depth	Feet set of
2-7/8"	3462	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5-15-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40
Estimated Production -I.P. 2% 7 bbls.	Water 98 % 343 bbls.	Gas-oil ratio CFPS
Disposition of gas treated, used in lease or sold		Perforations 3466-3466 1/2'