

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5350 EXPIRATION DATE 6-30-1983

OPERATOR Brunson Production, Inc. API NO. 15-113-21,019-0000

ADDRESS 200 Corporate Pl., 125 N. Emporia COUNTY McPherson
Wichita, Kansas 67202 FIELD Hollow-Nikkel

** CONTACT PERSON W. S. Brunson PROD. FORMATION Mississippian
PHONE 264-3781

PURCHASER Conoco P.O. Box 1267 LEASE P. K. Willems #2

ADDRESS Ponca City, WELL NO. #2
Oklahoma 74601 WELL LOCATION SE NW NW

DRILLING Blackstone Drilling Co., Inc. 990 Ft. from north Line and
CONTRACTOR ADDRESS Box 1184 990 Ft. from west Line of
McPherson, Ks. 67460 the NW/4 (Qtr.) SEC 34 TWP 21S RGE 3 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			
	o		
		34	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3515' PBTD _____

SPUD DATE 11-9-82 DATE COMPLETED 12-15-82

ELEV: GR 1430 DF _____ KB 1435

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 72,896-C

Amount of surface pipe set and cemented 226 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

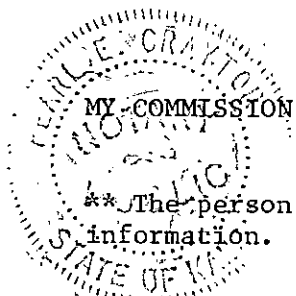
W. S. Brunson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.S. Brunson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of April,

19 83.



MY COMMISSION EXPIRES: June 9, 1985

Pearl E. Crayton
Pearl E. Crayton, Notary Public
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. W. S. Brunson, Oper. Mgr., 316-264-3781

APR 18 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Silt & Clay	0	25		
Sand	25	125		
Shale	125	810		
Shale & Lime	810	2040		
Lime & Shale	2040	2500		
Lime & Shale	2500	2815		
Lime	2815	3104		
Mississippi	3104	3280		
Lime	3280	3355		
Shale	3355	3468		
Hunton	3468	3474		
Maquoketa	3474	3485		
Lime & Shale	3485	3510		
Shale	3510	3515		
Total Depth		3515		

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	226	common	150	2% gel, 3% CC
Production		5-1/2"	14#	3511 1/2	common	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3 1/2 DML jets	3122-3130

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. acid	3130'

Date of first production 12-15-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 15 bbls.	Gas MCF	Water some % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 3122-3130'		