

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

TIGHT

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952
Name: Amoco Production Company
Address: PO Box 800 Room 924
City/State/Zip: Denver, CO 80201
Purchaser: N/A
Operator Contact Person: Susan R. Potts
Phone: 303-830-5323
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Austin Garner

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back P8TD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8-28-95 9-6-95 9-6-95
Spud Date Date Reached TD Completion Date

API No. 15 - 075-20567-0000
County Hamilton
NE - NE - SW Sec. 13 Twp. 21S Rgs. 39 East West
2310 Feet from S/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)
Lease Name Danial Morgan Well # 1-13
Field Name Wildcat
Producing Formation Dry
Elevation: Ground 3406.39' KB 3417'
Total Depth 5404' P8TD 2325'
Amount of Surface Pipe Set and Cemented at 392 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ACT II D9A 5-14-96 DPW
Chloride content 75,000 ppm Fluid Volume 3000 bbls
Dewatering method used Dried and Filled
Location of fluid disposal if hauled offsite: _____
Operator Name RECEIVED
Lease Name KANSAS CORPORATION COMMISSION License No. _____
Quarter _____ Sec. 13 Twp. _____ S.Rng. _____ E/W
County _____ Docket No. _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Juan R. Potts
Title Senior Staff Assistant Date September 13, 1995
Subscribed and sworn to before me this 13th day of September 1995
Notary Public Donna J. Monroe
Date Commission Expires May 4, 1999

K.C.C. OFFICE USE ONLY
F Letter of confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)