

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Woolsey Petroleum Corporation API NO. 15-075-20,354-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Hamilton

Wichita, Kansas 67202 FIELD wildcat

\*\* CONTACT PERSON Kelly Biggs PROD. FORMATION \_\_\_\_\_

PHONE (316) 267-4379

PURCHASER None LEASE Marvin Maune "E"

RECEIVED STATE CORPORATION COMMISSION

ADDRESS \_\_\_\_\_ WELL NO. 1

JUL 19 1982

DRILLING Contractor Cheyenne Drilling Company Ft. from \_\_\_\_\_ Line and

CONSERVATION DIVISION Wichita, Kansas

CONTRACTOR ADDRESS 409 Champus Drive, Suite 104 Ft. from \_\_\_\_\_ Line of

Garden City, Kansas 67846 the (Qtr.) SEC13 TWP 21SRGE 39W

PLUGGING Contractor Cheyenne Drilling Company

WELL PLAT

(Office Use Only)

CONTRACTOR ADDRESS 409 Champus Drive, Suite 104

Garden City, Kansas 67846

KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG.

TOTAL DEPTH 5665' PBD 3060'

SPUD DATE 1-5-81 DATE COMPLETED 4-16-81

ELEV: GR 3405' DF KB 3414'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 819' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy

Tom McElroy (Name) District Geologist

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June

1982

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-19-85

Ricella Biggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-075.20354-0000

SIDE TWO

OPERATOR Woolsey Petroleum LEASE Marvin Maune "E" #1 ACO-1 WELL HISTORY SEC.13 TWP.21SRGE.39W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0'	805'	FORT RILEY	2820' (+594)
Blue Clay	805'	962'	WYMORE	2922' (+492)
Shale	962'	3150'	HOWARD	3655' (-241)
Shale & Lime	3150'	3263'	TOPEKA	3692' (-278)
Shale	3263'	3350'	HEEBNER	3970' (-556)
Shale & Lime	3350'	3785'	LANSING	4024' (-610)
Lime	3785'	4115'	BKC	4499' (-1085)
Shale	4115'	4149'	MARMATON	4527' (-1113)
Shale & Lime	4149'	4260'	CHEROKEE	4689' (-1275)
Lime & Shale	4260'	4390'	MORROW	4971' (-1557)
Limestone	4390'	4490'	MISS.	5177' (-1763)
Lime	4490'	4685'		
Lime & Shale	4685'	4770'		
Lime	4770'	4955'		
Lime & Shale	4955'	5150'		
Shale & Lime	5150'	5166'		
Lime	5166'	5190'		
Mississippi	5190'	5665'		

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 19 1982  
CONSERVATION DIVISION  
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½"	8-5/8"	24#	819'	Class H HLC	150 300	3% cc 2% cc
production	7-7/8"	4½"	10.5#	3108'	Class H	125	18% salt, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------

OPERATOR Woolsey Petroleum

LEASE NAME Marvin Maune

"E" #1

SEC. 13 TWP. 21S RGE. 39W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2719-2776'/45-90-60-120. Rec: 180' MSW FP: 29/117-88/117#. SIP: 587-529#.	1378-	1319#.		
DST #2: 2862-2906'/45-90-60-120. Rec: 784' SW. FP: 68/324-330/412#. SIP: 690-646#.	1422-	1425#.		
DST #3: 2928-2960'/135-60-30. Rec: 200' DM + 70' SW. FP: 35/147-176-205#. SIP: 570-not taken.	1466-	1466#.		
DST #4: 2960-3000'/45-30-25-30. Rec: 10' MSW. FP: 29/29-29/59#. SIP: 587-704#. HP: 1731-1643#.	1731-	1643#.		
DST #5: 5093-5166'/30-30-30-30. Rec: 25' M. FP: 59/64-64/64#. SIP: 1088-1080#. HP: 2483-2483#.	2483-	2483#.		
DST #6: 5157-5190'/30-30-30-30. Rec: 1' M. FP: 29-29/29#. SIP: 29-29#. HP: 2509-2509#.	2509-	2509#.		
DST #7: 5335-5370'/30-30-30-30. Rec: 30' DM. FP: 58/58-58/58#. SIP: 1143-2797#. HP: 2797-2797#.	2797-	2797#.		
DST #8: 5608-5664'/30-60-30-45. Rec: 200' DM + 2608' GCSV. FP: 30/1446-1446-1446#. SIP: 1446-1446#. HP: 2553-2553#.	2553-	2553#.		

RECEIVED  
STATE CORPORATION COMMISSION

JUL 19 1982

CONSERVATION DIVISION  
Wichita, Kansas