

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20544-0000 ORIGINAL

County HAMILTON

C - W/2 - W/2 - SE Sec. 09 Twp. 21 Rge. 39 X W

Operator: License # 5952

Name: AMOCO PRODUCTION COMPANY

Address P. O. BOX 800 ROOM 925

City/State/Zip DENVER, CO 80201

Purchaser:

Operator Contact Person: ELLEN HARTZLER

Phone (303) 830-5130

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: None

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- ENHR
- Other (Core, WSW, Expl., Cathodic, etc)
- SLOW
- SIGW
- Temp. Abd.

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

- Deepening
- Plug Back
- Commingled
- Dual Completion
- Other (SWD or Inj?)
- Re-perf.
- Conv. to Inj/SWD
- Docket No.
- Docket No.
- Docket No.

04/04/94 Spud Date 04/17/94 Date Reached TD DELAYED Completion Date

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1320 Feet from SN (circle one) Line of Section

2500 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name HARRISON Well # 1-9

Field Name BRADSHAW

Producing Formation CHASE & COUNCIL GROVE

Ground 3462.15' KB 3473'

Total Depth 3517' PBDT 3408'

Amount of Surface Pipe Set and Cemented at 2395 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1, 2 1-10-95 (Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 2140 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name NOV 1 1996

Lease Name Lease No.

Quarter Sec. Twp. E/W

County Docket No.

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature N. Ellen Hartzler

Title SR. STAFF ASSISTANT Date 7/13/94

Subscribed and sworn to before me this 13th day of July 1994.

Notary Public Susan Callin My Commission Expires August 02, 1994

Date Commission Expires

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name AMOCO PRODUCTION COMPANY Lease Name HARRISON Well # 1-9

Sec. 09 Twp. 21S Rge. 39 East West
 County HAMILTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Herrington 2735 KB
 Council Grove 2957
 Admire 3434

List All E.Logs Run:
 HRI, DRIL, CSNG, SDL/DSN, LSS, MICRO

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	2395	Lite/Class C	820/200	2% CACL2, 0.25 #/SACK FLOCELE
Production	7 7/8"	5 1/2"	14	3517	Lite/Class C	220/300	0.5 #sack Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3347-3357'; 3117-3137'; 3019-3039'; 2958-2986';	20% FE ACID x 1 GAL/1000 GAL, HAI-6C,	3347-2802
	2874-2888'; 2828-2848'; 2788-2882';	2 GAL/1000 SGA II, 2 GAL/1000 SSO-21	
		(SEE ATTACHED)	

TUBING RECORD Size Set At Packer At Liner Run Yes No
 N/A

Date of First, Resumed Production, SWD or Inj. ST Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

API NO. 15-075-20544

WELL NAME: HARRISON 1-9
COUNTY: HAMILTON

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3347-3357	750 GAL
3117-3137	1500 GAL
3019-3039	1500 GAL
2958-2986	2100 GAL
2874-2888	1050 GAL
2828-2848	1500 GAL
2788-2802	1050 GAL
2762-2778	1200 GAL

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WICHITA, KS

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DRILLERS LOG

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AMOCO PRODUCTION COMPANY
HARRISON #1-9
SECTION 9-T21S-R39W
HAMILTON COUNTY, KANSAS

COMMENCED: 04-04-94
COMPLETED: 04-17-94

SURFACE CASING: 2396' OF 8 5/8"
CMTD W/820 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
200 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0-2395
SHALE & LIME	2395-2745
LIME & SHALE	2745-2757
SHALE & LIME	2757-2792
CHASE	2792-2912
COUNCIL GROVE	2912-3517 RTD

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I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

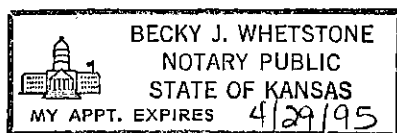
CHEYENNE DRILLING, INC.

A. J. Jacques

A. J. JACQUES

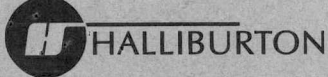
STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF APRIL, 1994.



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC



JOB SUMMARY

HALLIBURTON DIVISION M.I.O. COAT
 HALLIBURTON LOCATION LIBERAL

BILLED ON TICKET NO. 677143

WELL DATA

FIELD _____ SEC. 9 TWP. 21S RNG. 39W COUNTY HAMILTON STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 3517

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>24</u>	<u>8 5/8</u>	<u>KB</u>	<u>2395</u>	
LINER	<u>N</u>	<u>14</u>	<u>5.5</u>	<u>KB</u>	<u>3517</u>	
TUBING						
OPEN HOLE			<u>7 7/8</u>	<u>2395</u>	<u>3517</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		<u>H</u>
GUIDE SHOE	<u>1</u>	<u>O</u>
CENTRALIZERS	<u>5</u>	<u>W</u>
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>C</u>
HEAD		<u>O</u>
PACKER		
OTHER	<u>1</u>	<u>HOWCO WELD</u>

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4/16/94</u>	DATE <u>4/16/94</u>	DATE <u>4/17/94</u>	DATE <u>4/17/94</u>
TIME <u>1830</u>	TIME <u>2315</u>	TIME <u>0200</u>	TIME <u>0830</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>M YORKEY</u>	<u>P/U</u>	
<u>G 3435</u>	<u>38242</u>	<u>LIBERAL</u>
<u>T BROADFOOT</u>	<u>53947</u>	<u>"</u>
<u>D 4604</u>	<u>75496</u>	
<u>S. McGUIRE</u>	<u>4449</u>	
<u>E 3007</u>	<u>6610</u>	<u>HUGOTON</u>
<u>M. LEWIS</u>	<u>52920</u>	<u>"</u>
<u>G 2896</u>	<u>4734</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB./GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

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CONSERVATION DIVISION
 WICHITA, KS
 DEPARTMENT CEMENT
 DESCRIPTION OF JOB FROM CONFIDENTIAL

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JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Earl Leith

HALLIBURTON OPERATOR MARK YORKEY

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>220</u>	<u>C LEWT</u>	<u>C</u>		<u>NUL</u>	<u>2.05</u>	<u>12.3</u>
<u>2</u>	<u>300</u>	<u>C</u>	<u>C</u>		<u>JUL 13</u>	<u>1.32</u>	<u>14.8</u>

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PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 86

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 90 + 70

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 236

ORDERED _____ AVAILABLE _____ USED _____ REMARKS 884

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

last circ @ 79 Disp
CEMENT CIRC AT 60 BBL
DID NOT DISPLACE TOTAL
36 BBL

CUSTOMER _____
 LEASE _____
 WELL NO. _____
 JOB TYPE _____
 DATE 4/16/94

CUSTOMER Amoco Prod WELL NO. 1-9 LEASE HARRISON JOB TYPE LONGSTRING 5 1/2" TICKET NO. 677143

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							CALLED OUT ON LOCATION
	2315							
								ORIGINAL
	0030							Rig up, safety Mtg meet w/ Co. Man
	0200							Run in CSG
	0224	6	80				170	Drop Ball circulate mud
	0237	6	70				250	start cement Lead 80 GAL
	0248							START TAIL 14.8 #/sq FINISH CEMENT
								WASH UP LINES
	0254	6	76				150	DROP PLUG
		2	10				1000	Displace plug SLOW RATE
	0309							LOST CIRCULATION
								TOTAL 79 BBL DISPLACED
								PRESSURE UP TO 2250 PSI
	0325							OPEN RELEASE LINE
								PLUG HELD @ 3237' ≈
								CIRCULATED ≈ 15 BBL CEMENT

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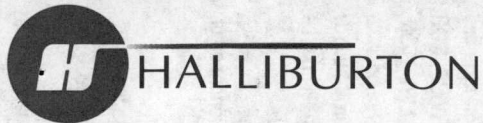
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THANKS FOR CALLING HALLIBURTON!



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Amoco Production
 ADDRESS: 2223 W. OKLAHOMA AVE
 CITY, STATE, ZIP CODE: ULYSSES KS 67880

COPY

TICKET

No. 677143 - 5

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. Liberal 25540	1-9	Harrison	HAMILTON	KS		4/16/94	SAME
2. Hugoton 25535	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Cheyenne Drilling	RIG NAME/NO. #3	SHIPPED VIA RLX	DELIVERED TO LOCATION	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 0.35	WELL PERMIT NO.	WELL LOCATION KENDALL 20N 3 W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
000-117					MILEAGE	134	Mi			2.75		368.50
001-016					Pump Change	3535	ft					1455.00
26	847-6318				INCRPT F LOAT SHO E	1	EA	5 1/2				350.00
27	815-19311				FILL ASSY.	1	EA	5 1/2				46.50
40	806-6002				CENTRALIZERS	5	EA	5 1/2				220.00
350	890-10202				Howco WELD A	1	EA					14.50

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: **X**

DATE SIGNED: 4/17/94

TIME SIGNED: A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2454.50
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) 7379.57
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SUB-TOTAL 9834.01
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Earl Leith	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER Walt A. Yorky	EMP # 673435	HALLIBURTON APPROVAL
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

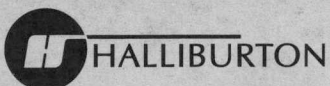
D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB LOG FORM 2013 R-4

CUSTOMER <i>Amoco</i>	WELL NO. <i>1-9</i>	LEASE <i>HARRISON</i>	JOB TYPE <i>9518 Surtoc P.P.</i>	TICKET NO. <i>575412</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							Called out for 0900
	0900							ON Location - Rg Drilling
	0905							Setup to Truck
	0930							Safety Meeting ORIGINAL
	1433							Hookup Circulating Iron
	1434							Break Circulation
	1445	6	301			150		Mix Lead Cement at 123 PPG - 320 SKS
	1532	6	47			150		Mix Tail Cement at 14.5 PPG - 200 SKS
	1541							Stop Pumping - Drop Plug
	1542	6	147.7			100		Wash up & Displace with H ₂ O
	1602	6	30			500		Circulate Cement to surface - 82 SKS
	1605	613				600		Slow Rate Last 10 Bbl
	1608	310				600		Plug Down - Float Held
								Job Complete
								CONFIDENTIAL
								Total Lead Cement 301 Bbl - 820 SKS
								Total Tail Cement 47 Bbl - 200 SKS
								Plug Landing PST - 600 PST
								Run to 1100 PST
								NOV
								JUL 13
								CONFIDENTIAL
								Cement Circulated 30 Bbl - 82 SKS
								Thanks for calling
								Halliburton
								WES & COG
								RELEASED
								NOV 1 1996
								FROM CONFIDENTIAL

WELL DATA

FIELD _____ SEC. 9 TWP. 25 RNG. 3900 COUNTY Hamm Ham STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 2395

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>H</u>	<u>24</u>	<u>8 1/2</u>	<u>62</u>	<u>2395</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES			JOB DATA			
TYPE AND SIZE	QTY.	MAKE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
FLOAT COLLAR <u>Insert float</u>	<u>1</u>	<u>Hughes</u>	DATE <u>4-6-94</u> TIME <u>0430</u>	DATE <u>4-6-94</u> TIME <u>0600</u>	DATE <u>4-6-94</u> TIME <u>1445</u>	DATE <u>4-6-94</u> TIME <u>1608</u>
FLOAT SHOE						
GUIDE SHOE						
CENTRALIZERS	<u>5</u>					
BOTTOM PLUG						
TOP PLUG	<u>1</u>					
HEAD	<u>1</u>					
PACKER						
OTHER						

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Insert float</u>	<u>1</u>	<u>Hughes</u>
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS	<u>5</u>	
BOTTOM PLUG		
TOP PLUG	<u>1</u>	
HEAD	<u>1</u>	
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS		
NAME	UNIT NO. & TYPE	LOCATION
<u>W. Fox</u>	<u>D4437</u>	<u>10078 PU</u>
<u>H. Tucker</u>	<u>56623</u>	<u>5060 RCM</u>
<u>R. M. Miller</u>	<u>97731</u>	<u>1663 L1K</u>
<u>C. Campbell</u>	<u>82569</u>	<u>5824 L1K</u>
<u>J. Alvar</u>	<u>63813</u>	<u>6610 L1K</u>

CONFIDENTIAL

DEPARTMENT CEMENT

DESCRIPTION OF JOB 3518 Surface P. ac

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Wes Fox COPIES REQUESTED _____

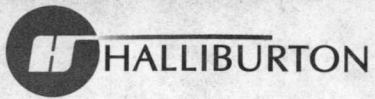
CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES RELEASED	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>120</u>	<u>P+L</u>		<u>120 lb / 4 ft</u>		<u>2.06</u>	<u>12.3</u>
<u>2</u>	<u>230</u>	<u>PA</u>		<u>230 lb / 4 ft</u>		<u>1.32</u>	<u>14.8</u>

FROM CONFIDENTIAL

PRESSURES IN PSI		SUMMARY		VOLUMES	
CIRCULATING _____	DISPLACEMENT _____	PRESLUSH: BBL.-GAL. _____	TYPE _____	LOAD & BKDN: BBL.-GAL. _____	PAD: BBL.-GAL. _____
BREAKDOWN _____	MAXIMUM _____	TREATMENT: BBL.-GAL. _____	DISPL: BBL.-GAL. <u>147.7</u>	CEMENT SLURRY: BBL.-GAL. <u>548</u>	TOTAL VOLUME: BBL.-GAL. <u>496.7</u>
AVERAGE _____	FRACTURE GRADIENT _____	REMARKS			
SHUT-IN: INSTANT _____	5-MIN. _____ 15-MIN. _____				
HYDRAULIC HORSEPOWER					
ORDERED _____	AVAILABLE _____ USED _____				
AVERAGE RATES IN BPM					
TREATING <u>6</u>	DISPL. <u>6</u> OVERALL <u>6</u>				
CEMENT LEFT IN PIPE					
FEET <u>40.44</u>	REASON <u>SHOE JOINT</u>				

CUSTOMER: Amco Prod
LEASE: HAMSON
WELL NO.: 1-4
JOB TYPE: 3518 Surface P. ac
DATE: 4-7-94



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

COPY

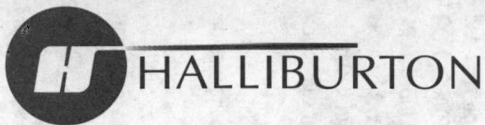
54

TICKET No. 575412

FORM 1911 R-9

CUSTOMER Amoco Production	WELL Harrison 1-9	DATE 4-7-94	PAGE OF
------------------------------	----------------------	----------------	------------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
504-050	516.00265				Premium Plus Cement	200	sk			9 96	1,992	00	
504-120					Halliburton light Cement	820	sk			8 75	7,175	00	
504-050	516.00265				Premium Plus Cement								
506-105	516.00286				Pozmix "A" (287)								
506-121	516.00259				Halliburton Gel (6%)								
507-210	890.50071				Flocele B/ 1/4# W/ 1,020	255	lb			1 40	357	00	
509-406	890.50812				Calcium Chloride B/ 2% W/ 1,020	18	sk			28 25	508	50	
<div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em; font-weight: bold;">ORIGINAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em; font-weight: bold;">CONFIDENTIAL</div> <div style="text-align: center;"> <p>NOV JUL 13 CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION JUL 14 1994</p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em; font-weight: bold;">RELEASED</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em; font-weight: bold;">FROM CONFIDENTIAL</div> </div>													
500-207					SERVICE CHARGE				CUBIC FEET	1,073	1 35	1,448	55
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	3,267.978	95	3,104	58	
											CONTINUATION TOTAL		14585-63



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Amoco Production
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

COPY

TICKET

No.

575412 - 2

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>LIBERTY, KS 025540</u>	WELL/PROJECT NO. <u>1-9</u>	LEASE <u>HARRISON</u>	COUNTY/PARISH <u>HARRISON</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>4-7-94</u>	OWNER <u>SAME</u>
2. <u>Hudson, KS 025535</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <u>Cheyenne Drilling</u>	RIG NAME/NO. <u>Rig 3</u>	SHIPPED VIA <u>LOCATOR</u>	DELIVERED TO	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
<u>000-017</u>					<u>MILEAGE 5060</u>	<u>132</u>	<u>m.</u>	<u>1</u>	<u>EA</u>	<u>2.75</u>	<u>363.00</u>
<u>001-016</u>					<u>Pump Charge</u>	<u>6</u>	<u>hrs</u>	<u>2345</u>	<u>hr</u>		<u>1290.00</u>
<u>030-018</u>					<u>Swiper Top Plug</u>	<u>1</u>	<u>EA</u>	<u>800</u>	<u>hr</u>		<u>130.00</u>
<u>24A</u>	<u>815,19502</u>				<u>Insulator Float</u>	<u>1</u>	<u>EA</u>	<u>851</u>	<u>hr</u>		<u>171.00</u>
<u>27</u>	<u>815,19415</u>				<u>Fillup</u>	<u>1</u>	<u>EA</u>				<u>55.00</u>
<u>40</u>	<u>806,161048</u>				<u>Centralizers</u>	<u>5</u>	<u>EA</u>			<u>65</u>	<u>325.00</u>
<u>350</u>	<u>890,10802</u>				<u>Weld A</u>	<u>1</u>	<u>EA</u>				<u>14.00</u>

CONFIDENTIAL ORIGINAL

RELEASED NOV 1 1996 FROM CONFIDENTIAL CONFIDENTIAL JUL 13

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2348</u> FROM CONTINUATION PAGE(S) <u>14585</u> F.EID Total <u>16934</u>
TYPE LOCK DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
BEAN SIZE SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				
TYPE OF EQUALIZING SUB. CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
TUBING SIZE TUBING PRESSURE WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): X CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): WES Fox HALLIBURTON OPERATOR/ENGINEER: WES Fox EMP #: D4437 HALLIBURTON APPROVAL: w/40%

10,160.48
Disc.

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.