

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

API No. 15 - 075-20566-0000

County Hamilton

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: N/A

Operator Contact Person: Susan R. Potts

Phone 303-830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Austin Garner

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ P8TD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

8-16-95 8-27-95 8-27-95

Spud Date Date Reached TD Completion Date

C - NE - SW Sec. 5 Twp. 21S Rge. 39' East West

1900 Feet from S/N (circle one) Line of Section

2000 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, of SW (circle one)

Lease Name Alf L. Well # 1-5

Field Name Wildcat

Producing Formation Dry

Elevation: Ground 3487.89' KB 3498'

Total Depth 5425' P8TD 2400'

Amount of Surface Pipe Set and Cemented at 395' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II D1A
(Data must be collected from the Reserve Pit) 5-14-99 DW

Chloride content 75,500 ppm Fluid Volume 2600 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: KCC

Operator Name RELEASED SEP 13

Lease Name _____ License CONFIDENTIAL

MAR 16 1998 Quarter Sec. _____ Twp. _____ S.Rng. _____ EW

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Jesse R. B. H.
Title Senior Staff Assistant Date September 13, 1995
Subscribed and sworn to before me this 13th day of September, 1995
Notary Public Donna J. Monroe KANSAS CORPORATION COMMISSION
Date Commission Expires May 4, 1999

K.C.C. OFFICE USE ONLY
F Letter of confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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WICHITA, KS

Operator Name Amoco Production Company

Lease Name Alf L

Well # 1-5

County Hamilton

Sec. 5 Twp. 21S Rge. 39
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Name	Top	Datum
Base Fresh Water	240'	KB
Base Stone Corral	2388'	
Chase Top	2738'	
Council Grove	3028'	
Admire	3428'	
Base Heebner	3993'	
Lansing	4043'	
Base Kansas City	4463'	

List All E. Logs Run: High Resolution Induction DFL, Spectral Density Dual Spaced Neutron II, Microlog, Compensated Spectral Gamma Ray, Long Spaced Sonic

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20	395'	Premium	150 65	2%CC+1/4# Flocele 2%CC+1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top, Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
None				

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					

Date of First, Resumed Production, SWD or Inj	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Dry		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Dry

(If vented, submit ACO-18)

Amoco Production Company

Alf L. #1-5

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ORIGINAL

Formations(Continued)

Name
Morrow
Chester
St. Genevieve
St. Louis

Top
4958'
Not Present
Not Present
5203'

API#15-075-20566-0000

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SEP 18 1995

CONSERVATION DIVISION
WICHITA, KS

DRILLERS LOG

AMOCO PRODUCTION COMPANY
ALF L. 1-5
SECTION 5-T21S-R39W
HAMILTON COUNTY, KANSAS

CONFIDENTIAL

ORIGINAL

COMMENCED: 08-16-95
COMPLETED: 08-27-95

API#15-075-20566-0000

SURFACE CASING: 395' OF 8 5/8" CMTD
W/65 SKS PREMIUM PLUS LITE + 2% CC + 1/4
#/SK FLOCELE. TAILED IN W/ 150 SKS
CLASS C + 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 395
LIMESTONE & SANDSTONE	395 - 1020
SHALE & RED BED	1020 - 1620
SHALE & LIMESTONE	1620 - 2220
SHALE	2220 - 2675
CHASE	2675 - 2965
COUNCIL GROVE	2965 - 3420
LIMESTONE & SHALE	3420 - 3590
ADMIRE	3590 - 3815
ADMIRE & HEEBNER	3815 - 4005
HEEBNER & LANSING	4005 - 4190
LANSING	4190 - 4335
LANSING & KANSAS CITY	4335 - 4507
LIMESTONE	4507 - 4640
KANSAS CITY	4640 - 4905
MORROW	4905 - 5255
ST. LOUIS	5255 - 5425 RTD

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I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

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KANSAS CORPORATION COMMISSION

STATE OF KANSAS : ss:

SEP 18 1995

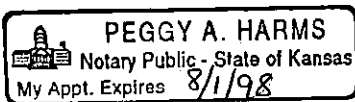
SUBSCRIBED AND SWORN TO BEFORE ME THIS 31ST DAY OF AUGUST, 1995

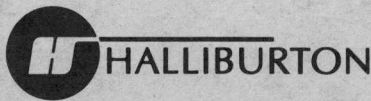
CONSERVATION DIVISION
WICHITA, KS

PEGGY A. HARMS

Peggy A. Harms

NOTARY PUBLIC





15-075-20566-0000

JOB LOG HAL-2013-C

DATE 8-16-95 PAGE NO. 1

CUSTOMER *Amoco* WELL NO. *1-5* LEASE *ALF-L* JOB TYPE *8 3/8 SURE* TICKET NO. *812022*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	16:30							Called out 16:30 Ready Now
	18:40							on loc Rig Deck
	18:41							T.D.
	19:45							START CSQ ORIGINAL
	21:18							CSQ on Bottom
	21:15							CIRCULATE w/ Rig
	21:40							Hook to Halliburton
	21:47	3.8	23.8					100 START LEAD CNT @ 19.3 #/gal
	21:53	5	35.26					200 START TAIL CNT @ 14.8 #/gal
	22:00							0 SHUT DOWN
	22:01							0 Drop SWIPER Plug
	22:02	4	24					0 START Disp. WASH Pumps & Lines
	22:08							150 Plug Down
	22:09							0 Release BAK Flat Holding
								nuu
								SEP 13
								CIRCULATED to Pit
								5 BBLs
								21 SPS
								CONFIDENTIAL
								RELEASED
								MAR 16 1998
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								THANK YOU FOR CALLING
								HALLIBURTON
								ROBERT & CREW
								RECEIVED
								KANSAS CORPORATION COMMISSION
								SEP 18 1995
								CONSERVATION DIVISION
								WICHITA, KS

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Med Cont.
Liberal Ks

15.075-20566-0000
BILLED ON TICKET NO. *212022*

WELL DATA

FIELD _____ SEC. *5* TWP. *21S* RNG. *39W* COUNTY. *HAMILTON* STATE *Ks*

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH *410*

JOB DATA

NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>N</i>	<i>20</i>	<i>2 3/8</i>	<i>6.2</i>	<i>410</i>
LINER					
TUBING					
OPEN HOLE			<i>12 1/4</i>	<i>BL 410</i>	SHOTS/FT.
PERFORATIONS					
PERFORATIONS					
PERFORATIONS					

ORIGINAL

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <i>TUSEPT</i>	<i>1</i>	<i>Howco</i>
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <i>S-4</i>	<i>3</i>	
BOTTOM PLUG		
TOP PLUG <i>S-TIPER</i>	<i>3</i>	
HEAD <i>QC PC.</i>	<i>1</i>	
PACKER		
OTHER <i>Howco</i>	<i>1</i>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN

PERFAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

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NUL

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>R. ELWOOD</i>	<i>D. 4360</i>	<i>420041 P.V. Liberal Ks</i>
<i>R. MARTINEZ</i>	<i>58938</i>	<i>7131 (P) 11</i>
<i>J. McALLESTER</i>	<i>6.2731</i>	<i>53335</i>
<i>E. 0630</i>	<i>7649 (B)</i>	<i>Hogston Ks</i>

DEPARTMENT *5001 CMT*

DESCRIPTION OF JOB *2 3/8 SOLE*

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JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE *X SAM CARMACK*

HALLIBURTON OPERATOR *ROBERT ELWOOD* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>65</i>	<i>P+LINE</i>		<i>B</i>	<i>1/4 #/SK Floccle, 2% C.C.</i>	<i>2.06</i>	<i>12.3</i>
	<i>150</i>	<i>P+</i>		<i>B</i>	<i>1/4 #/SK Floccle, 1% C.C.</i>	<i>1.32</i>	<i>14.8</i>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET *41.7* REASON *SHUT IN*

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. *24*

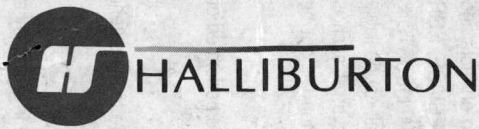
CEMENT SLURRY: BBL.-GAL. *33.2 + 35.26*

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

MCDs GIVEN TO SAM CARMACK

CUSTOMER: *Amoco*
LEASE: *NE-L*
WELL NO.: *1-5*
JOB TYPE: *5 1/8 SOLE*
DATE: *8-16-95*



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: *Amoco Production*
 ADDRESS: *Amoco Production*
 CITY, STATE, ZIP CODE:

CUSTOMER COPY
 15-075.20566-0000
 No.

TICKET
 812022 - 2

SERVICE LOCATIONS 1. <i>025540 Logan</i>	WELL/PROJECT NO. <i>1-5</i>	LEASE <i>Amoco</i>	COUNTY/PARISH <i>HAMILTON</i>	STATE <i>KS</i>	CITY/OFFSHORE LOCATION <i>Logan</i>	DATE <i>2-16-95</i>	OWNER <i>SAME</i>
2. <i>025535 Hopedale</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Cushing Data</i>	RIG NAME/NO. <i>3</i>	SHIPPED VIA <i>HES</i>	DELIVERED TO <i>Logan</i>	ORDER NO.
3.	WELL TYPE <i>C9</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>010</i>	WELL PERMIT NO.	WELL LOCATION <i>5/215.394</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>000-117</i>					MILEAGE	<i>1</i>	<i>U</i>	<i>252</i>	<i>m</i>	<i>2.75</i>	<i>693.00</i>
<i>001-016</i>					Pump Charge	<i>6</i>	<i>HR</i>	<i>410</i>	<i>FT</i>		<i>630.00</i>
<i>030-018</i>					5 WIPER Top Plug	<i>2 3/4</i>	<i>IN</i>	<i>1</i>	<i>EA</i>		<i>130.00</i>
<i>24A</i>	<i>815-19508</i>				FLOAT INSERT 90"	<i>2 1/2</i>	<i>IN</i>	<i>1</i>	<i>EA</i>		<i>171.00</i>
<i>27</i>	<i>815-19415</i>				FILL Assembly	<i>8 1/2</i>	<i>IN</i>	<i>1</i>	<i>EA</i>		<i>No Charge</i>
<i>40</i>	<i>806-60059</i>				CENTRALIZERS	<i>2 5/8</i>	<i>IN</i>	<i>3</i>	<i>EA</i>	<i>65.00</i>	<i>195.00</i>
<i>350</i>	<i>890-10802</i>				Hance Weld A	<i>1</i>	<i>lb</i>	<i>1</i>	<i>EA</i>		<i>14.50</i>

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SEP 13

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SEP 1 & 1995

CONSERVATION DIVISION
WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>1833</i>	<i>50</i>
FROM CONTINUATION PAGE(S)	<i>3632</i>	<i>27</i>
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	<i>5465</i>	<i>77</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>X Sam Carmack</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>Sam Carmack</i>	HALLIBURTON OPERATOR/ENGINEER <i>Robert Elwood</i>	EMP # <i>12-4360</i>	HALLIBURTON APPROVAL
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

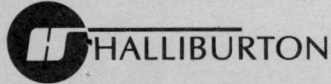
H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB LOG HAL-2013-C

CUSTOMER Amoco	WELL NO. 1-5	LEASE ALFL	JOB TYPE 115 PTA	TICKET NO. 834664
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							CALLED OUT
	1315							ON LOC
	1414							1 st PLUG @ 2400' 50 SKS.
		5				100		PUMPED 10 BBL'S H ₂ O AHEAD
	1417	5				0		" 14.6 " CMT.
	1421	5				0		" 3/4 " H ₂ O DISP. 10HWD
	1422	7				0		" 27 " MUD TO BALANCE
	1427							CONF OUT OF HOLE w/ D.P.
								ORIGINAL
								2 nd PLUG 80 SKS. @ 1250'
	1512	5				60		START 5 BBL'S H ₂ O AHEAD
	1515	5				0		" 23.3 BBL'S CMT.
	1518	5				0		" 1 3/4 BBL'S H ₂ O DISP. 10HWD
	1519	6	NULL			0		" 10 BBL'S MUD TO BALANCE
	1522							SHUT DOWN, CONF OUT OF HOLE.
								SEP 13
								CONFIDENTIAL
								3 rd PLUG 50 SKS. @ 420'
	1603	5				0		START 5 BBL'S H ₂ O AHEAD
	1618	5				0		" 14.6 CMT.
	1625	5				0		" 1 3/4 BBL'S H ₂ O DISP.
	1626	5				0		" 1/2 " MUD TO BALANCE
	1630	3						SHUT DOWN.
								CONFIDENTIAL
	1725							4 th PLUG 10 SKS @ 40'
	1730	2				0		PUMPED 3 BBL'S CMT TO TOP OUT CSG.
								RELEASED
	1735							TOP OUT MOUSE & RAT HOLE
	1800							FINISHED
	1830							RELEASED, WASH TRUCK UP
								& RIG DOWN.
								FROM CONFIDENTIAL RECEIVED
								KANSAS CORPORATION COMMISSION
								SEP 18 1995
								CONSERVATION DIVISION WICHITA, KS
								THANK YOU FOR CALLING HALLIBURTON James D. [Signature]



JOB SUMMARY

HALLIBURTON DIVISION MID-CONTINENT
 HALLIBURTON LOCATION Pampa, TX

15.075.20566-0000

BILLED ON TICKET NO. 234664

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY HAMILTON STATE KS.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-22-95</u>	DATE <u>8-22-95</u>	DATE <u>8-22-95</u>	DATE <u>8-17-95</u>
TIME <u>0630</u>	TIME <u>1315</u>	TIME <u>1404</u>	TIME <u>1800</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. GONZALES</u>	<u>40088</u>	<u>Pampa, TX</u>
<u>D-4372</u>	<u>P.U.</u>	<u>"</u>
<u>W. HEIDER</u>	<u>77941</u>	<u>"</u>
<u>H0882</u>	<u>P.T.</u>	<u>"</u>
<u>S. CHILDER</u>	<u>5116</u>	<u>"</u>
<u>H0684</u>	<u>P.T.</u>	<u>"</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE	<u>1</u>	<u>KUC</u>
CENTRALIZERS		
BOTTOM PLUG	<u>1</u>	<u>SEP 13</u>
TOP PLUG		
HEAD		<u>CONFIDENTIAL</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CMT

DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Jennifer Long

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1st Plug</u>	<u>50</u>	<u>60/40 Poz P</u>		<u>B</u>	<u>1% Gel, 1/4# Flocc.</u>	<u>1.64</u>	<u>13.1</u>
<u>2nd "</u>	<u>80</u>	<u>" "</u>		<u>B</u>	<u>1% Gel, 1/4# flocc.</u>	<u>1.64</u>	<u>13.1</u>
<u>3rd "</u>	<u>50</u>	<u>" "</u>		<u>B</u>	<u>1% Gel, 1/4# flocc.</u>	<u>1.64</u>	<u>13.1</u>
<u>4th "</u>	<u>10</u>	<u>" "</u>		<u>B</u>	<u>" "</u>	<u>1.64</u>	<u>13.1</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL -GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL -GAL. _____ PAD: BBL -GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL -GAL. _____ DISPL: BBL -GAL. _____

SHUT-IN: INSTANT _____ MIN. _____ CEMENT SLURRY: BBL -GAL. 63

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL -GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

REMARKS

See Job Log.

SFT 4 PLUGS.

CUSTOMER

CUSTOMER: Amco
 LEASE: ALF L
 WELL NO.: 1-5
 JOB TYPE: 115 PTA
 DATE: 8-22-95



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO:
AMOCO
 ADDRESS:
 CITY, STATE, ZIP CODE:

DUNCAN COPY

TICKET

No. **834664 - 6**

15-075-20566-0000

PAGE 1 OF 2

SERVICE LOCATIONS 1. 25270 - PAMPA, TX	WELL/PROJECT NO. 1-5	LEASE ALFL	COUNTY/PARISH HAMILTON	STATE KS	CITY/OFFSHORE LOCATION	DATE 7-22-95	OWNER same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR CHEYENNE	RIG NAME/NO. 3	SHIPPED VIA C.T.	DELIVERED TO WELL SITE	ORDER NO.
3.	WELL TYPE 01 OIL	WELL CATEGORY 06 ABANDONED	JOB PURPOSE 115 PTA	WELL PERMIT NO.	WELL LOCATION NORTH KENDALL, KS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
000-117		1			MILEAGE	77941	140	m.	2.75	385.00
009-019		1			PUMP CHARGE		2400	ft		1490.00
<div style="display: flex; justify-content: space-around;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em; font-weight: bold;">ORIGINAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 1.5em; font-weight: bold;">MCC SEP 13 CONFIDENTIAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em; font-weight: bold;">CONFIDENTIAL</div> </div>										
<div style="display: flex; justify-content: space-around;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 1.5em; font-weight: bold;">RELEASED MAR 16 1998</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 1.5em; font-weight: bold;">FROM CONFIDENTIAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 1.5em; font-weight: bold;">RECEIVED KANSAS CORPORATION COMMISSION SEP 18 1995 CONSERVATION DIVISION WICHITA, KS</div> </div>										

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: **8-27-95** TIME SIGNED: **1315**

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB. CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: **1,875.00**

FROM CONTINUATION PAGE(S): **3,118.84**

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) SAM CARMACK	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER James Gonzales	EMP # D-4372	HALLIBURTON APPROVAL
---	--	--	------------------------	----------------------

\$4,993.84

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

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