

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR STERLING DRILLING COMPANY

API NO. 15 - 159 - 21,252-0000

ADDRESS P. O. Box 129

COUNTY Rice

Sterling, Kansas 67579

FIELD McCLINTOCK

\*\*CONTACT PERSON Olin Kelso

PROD. FORMATION Oil and Water - Simpson

PHONE 316-278-2131

Gas - Kinderhook

LEASE Gullick Est. #1-7

PURCHASER Clear Creek, Inc.

WELL NO. 1-7

ADDRESS P. O. Box 1045

WELL LOCATION S/2 SE SE, Sec. 7-21S-8W

McPherson, Kansas 67460

660' Ft. from East Line and

DRILLING Sterling Drilling Company

330' Ft. from South Line of

CONTRACTOR

ADDRESS P. O. Box 129

these 1/4 SEC. 7 TWP. 21S RGE. 8W

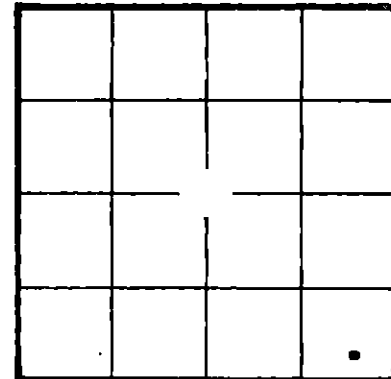
Sterling, Kansas 67579

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3530' PBTD

SPUD DATE 8-1-81 DATE COMPLETED 8-8-81

ELEV: GR 1652' DF KB 1661'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 212.37'

RECEIVED STATE CORPORATION COMMISSION No. DV Tool Use

JAN 19 1982 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RICE

F. A. Wuellner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) STERLING DRILLING COMPANY

OPERATOR OF THE Gullick Est. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF August, 19 81, AND THAT

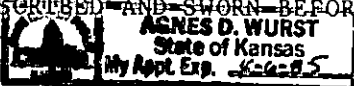
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STERLING DRILLING COMPANY

(s) F. A. Wuellner, Secretary

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 1982



Agnes D. Wurst, NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-6-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: Test tools were open 10 min, closed 20 min; open 60 min. There was a weak to fair blow. Recovery was 60' of slightly oil and gas cut mud and 255' of heavy oil and gas cut mud. Pressures ICIP - 255; FCIP - 263; Flow Pressures - 108/157; 166/206.	3078'	3154'	Compensated Density Gamma Caliper Log	Welex - 3529' Driller - 3530'
DST #2: Test tools were open 10 min, closed 20 min, open 90 min, closed 30 min. There was a strong blow, gas surfaced 7 min after first closing of tool. Gas gauged 100 MCF/D and stabilized at 279 MCF/D. Recovery was 220' of gas cut mud. Pressures ICIP - 636; FCIP - 616; Flow Pressures 59/137; 88/166.	3274'	3325'		
DST #3: Test tools were open 10 min, closed 20 min, open 60 min, closed 30 min. There was a strong blow, gas surfaced 5 min. into second opening gas gauged 83.3 MCF/D - decreasing to 18.6 MCF/D at end of test. Recovery was 120' of heavily oil and gas cut mud; 150' of oil and 36' of water. Pressures ICIP 947; FCIP 889; Flow Pressures 59/98; 78/186.	3393'	3410'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		223.76	60/40 Pozmix	225	2% gel and 3% cc.
Production	7 7/8"	5 1/2"	14#	3521.38	50/50 Pozmix	150	2% gel, 3/4 of 1% CFR-2 and 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4		3403' - 05'
TUBING RECORD			4		3303' - 07'
Size	Setting depth	Packer set at			
2 3/8"	3305'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See attached Completion Report	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8-31-81	Flowing and Pumping	37.2		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	5,200 MCF	70 %	bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		
Waiting on connection.				