

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sterling Drilling Company

API NO. 15 - 159 - 21,435 - 0000

ADDRESS P. O. Box 129

COUNTY Rice

Sterling, Kansas 67579

FIELD

\*\*CONTACT PERSON Olin Kelso

PROD. FORMATION

PHONE 216-278-2131

LEASE Richter

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C S/2 NE SE

DRILLING Sterling Drilling Company

990 Ft. from North Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS P. O. Box 129

the SE/4 SEC. 7 TWP. 21S RGE. 8W

Sterling, Kansas 67579

WELL PLAT

PLUGGING Sterling Drilling Company

CONTRACTOR

ADDRESS P. O. B x 129

Sterling, Kansas 67579


KCC  
KGS  
(Office Use)

RECEIVED  
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 3560' PBD

SPUD DATE 3-29-82 DATE COMPLETED 4-4-82

ELEV: GR 1659' DF KB 1664'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 206.98' DV Tool Used? No

6-9-1982

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RICE SS, I,

F. A. Wuellner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) STERLING DRILLING COMPANY

OPERATOR OF THE Richter LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN PLUGGED AS OF THE 5th DAY OF April, 19 82, AND THAT

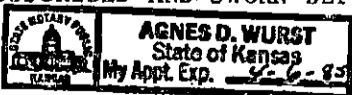
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STERLING DRILLING COMPANY

(S) F. A. Wuellner, Secretary

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF June, 19 82



Agnes D. Wurst, NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-6-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Drill Stem Test #1:</u> Test tools were open 13 min, closed 20 min, open 45 min, closed 30 min. There was a strong blow, gas surfaced at the beginning of second opening, volume was too small to measure. Recovery was 561 feet of gassy, slightly oil cut mud, 377 feet of oil and gas cut watery mud and 1292 feet of water. Pressure ICIP - 864; FCIP - 888; Flow pressures - 278/442; 625/791.	3333'	3383'	Gamma-Guard Sidewall Neurton Log	3559'
<u>Drill Stem Test #2:</u> Test tools were open 10 min; closed 20 min; open 30 min; closed 30 min. There was a strong blow. Recovery was 568' of gassy muddy water and 15 feet of gassy oil cut mud. Pressure ICIP 963; FCIP 963. Flow Pressures 42/118; 118/254.	3450'	3500'	Compensated Density Gamma Caliper Log	3559'
Gravel and Shale	0	41		
Sand and Shale	41	222		
Shale and Lime	222	580		
Shale	580	1064		
Anhydrite	1064	1073		
Lime and Shale	1073	3080		
Lime	3080	3165		
Lime and Shale	3165	3335		
Lime	3335	3383		
Lime and Shale	3383	3460		
Lime	3460	3554		
Lime and Shale	3554	3560		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		219'	60/40 Pozmix	225	2% gel and 3% CC.

LINER RECORD

PERFORATION RECORD

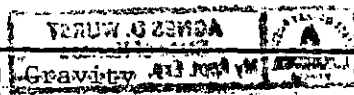
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Plugged	Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	