

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-075-20,357-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Hamilton

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Kelly Biggs PROD. FORMATION _____
PHONE (316) 267-4379

PURCHASER None LEASE O'Brate

ADDRESS _____ WELL NO. 1

WELL LOCATION C NE SW

DRILLING Contractor Cheyenne Drilling Company _____ Ft. from _____ Line and

CONTRACTOR ADDRESS 409 Champus Drive, Suite 104 _____ Ft. from _____ Line of

Garden City, Kansas 67846 the (Qtr.) SEC 22 TWP 21S RGE 39W.

PLUGGING Contractor Cheyenne Drilling Company _____

CONTRACTOR ADDRESS 409 Champus Drive, Suite 104 _____

Garden City, Kansas 67846

TOTAL DEPTH 6100' PBDT 2881'

SPUD DATE 2-26-81 DATE COMPLETED 5-2-81

ELEV: GR 3442' DF _____ KB 3451'

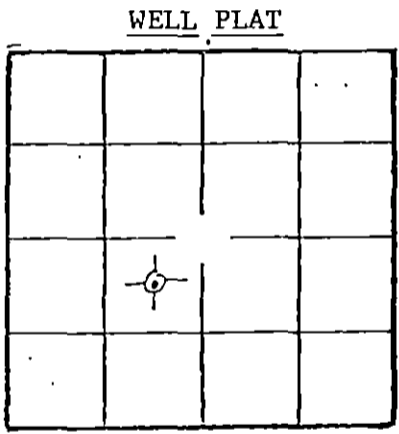
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 802' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE CORPORATION COMMISSION TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC _____ KGS _____ SWD/REP _____ PLG.

JUL 19 1982

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy (Name) District Geologist

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June

19 82

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-19-85

Ricella Biggs (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum LEASE O'Brate #1 SEC. 22 TWP. 21S RGE. 39W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface hole	0'	815'	BSC	2336' (+1115)
Shale & Sand	815'	1178'	CHASE	2715' (+736)
Sand & Shale	1178'	1572'	WINFIELD	2766' (+685)
Shale	1572'	3305'	TOWANDA	2808' (+643)
Shale & Lime	3305'	3420'	COUNCIL GROVE	3002' (+449)
Shale	3420'	4135'	TOPEKA	3730' (-279)
Lime	4135'	4360'	HEEBNER	4004' (-553)
Lime & Shale	4360'	4475'	LANSING	4058' (-607)
Shale & Lime	4475'	4537'	BKC	4490' (-1039)
Lime & Shale	4537'	4600'	MARMATON	4556' (-1105)
Shale & Lime	4600'	4675'	PAWNEE	4640' (-1189)
Lime & Shale	4675'	4860'	FT. SCOTT	4678' (-1227)
Lime	4860'	4955'	CHEROKEE	4687' (-1236)
Lime & Morrow Shale	4955'	5080'	MORROW	5000' (-1549)
Shale	5080'	5270'		
Miss.	5270'	5645'		
Miss. & Kinderhook	5645'	5830'		
Viola	5830'	5910'		
Viola - Arbuckle	5910'	6075'		
Arbuckle	6075'	6100'		

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STATE CORPORATION COMMISSION
JUL 19 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	802'	HLC Class H	300 150	2% cc 2% cc
production	7-7/8"	4 1/2"	10.5#	2921'	Class H	125	18% salt, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 sh./ft.	1/2" jets	2762-2766' & 2774-2780'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal. 15% HCl	All perforations
20000 gal. Versagel, 32000# sd.	All perforations

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls. MCF	bbls. CFB
	Perforations	

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum LEASE NAME O'Brate #1 # SEC. 22 TWP. 21 SRGE. 39W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2770-2785'/45-90-60-120. Rec: 90' SXCSW. FP: 29/58-58/115#. SIP: 575-518#. HP: 1511-1511#.				
DST #2: 2795-2855'/30-60-60-120. Rec: 180' MCSW. FP: 43/72-86/144#. SIP: 575-561#. HP: 1514-1514#.				
DST #3: 2972-3070'/45-90-60-120. Rec: 90' M. FP: 58/86-86/115#. SIP: 689-661#. HP: 1526-1526#.				
DST #4: 5000-5080'/30-30-30-30. Rec: 2½' M. FP: 66/66-66/66#. SIP: 105-105#. HP: 2632-2619#.				
DST #5: 5156-5195'/45-90-60-120. Rec: 270' DM. FP: 86/86-101/144#. SIP: 1228-1214#. HP: 2494-2509#				
DST #6: 5195-5216'/45-90-60-120. Rec: 15' M. FP: 29/32-32/35#. SIP: 199-90#. HP: 2487-2484#.				
DST #7: 5280-5370'/45-90-60-120. Rec: 100' M. FP: 72/86-101/101#. SIP: 1341-1214#. HP: 2737-2566#				
DST #8: 5386-5440'/30-30-30-30. Rec: 120' M. FP: 66/79-79/92#. SIP: 1315-1209#. HP: 2566-2566#.				

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