

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-206930000
County Hamilton
- NW/2SW - SW Sec. 14 Twp. 21S Rng. 39 X ^E/_W

Operator: License # 32059
Name: Gulf Production Corp.
Address 9701 N. Broadway Ext.
City/State/Zip Okc, OK 73114

CONFIDENTIAL

990 Feet from Q/N (circle one) Line of Section
330 Feet from E/Q (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or Q (circle one)

Purchaser: N/A
Operator Contact Person: Al Salomone
Phone (405)8403381

Lease Name Burnett Well # 13-14

Field Name Wildcat

Producing Formation N/A

Contractor: Name: Murfin Drilling Co.
License: 30606

Elevation: Ground 3450 KB 3459

Total Depth 5410 PBDT

Amount of Surface Pipe Set and Cemented at 372 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan PFA, 5-19-99 O.C.
(Data must be collected from the Reserve Pit)

If Workover: KCC

Chloride content 28776* ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: *Sample tested, was thick mud. Pit 95% dehydrated.

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: APR 28 1999
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/31/98 1/10/99 N/A
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 4/6/99

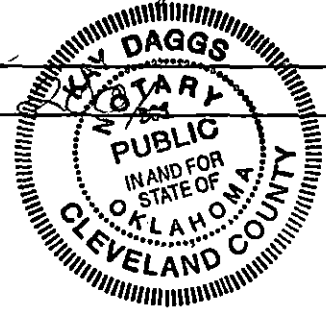
Subscribed and sworn to before me this 6 day of April, 1999.

Notary Public [Signature]

Date Commission Expires July 21, 2001

APR 30 1999

CONSERVATION DIVISION
Wichita Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RELEASED

APR 28 2000

FROM CONFIDENTIAL

X

Operator Name **JAWL 10 Gulf Production Corp.**

SIDE TWO

Lease Name **Burnett** Well # **13-14**

Sec. **14** Twp. **21S** Rge. **39**
 East
 West

County **Hamilton**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Density Neutron, Dual Induction, Sonic, Micro log, MRIL

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
			Base Stone Corral	2357	+1102
Council Grove	3022	+437			
Heebner Shale	4008	-549			
Base Kansas City	4510	-1051			
Morrow Shale	5000	-1541			
Mississippi	5164	-1705			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	85/8	23#	372	Midcon/Prem.	160	1/4 Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RELEASED		
	APR 28 2000		
	FROM UNIDENTIFIED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N-A Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conmingled Other (Specify) _____

Production Interval: _____

JOB LOG

ORDER NO. 70006

TICKET # 84487
TICKET DATE 1-12-99

REGION North America	NWAG Mid Cont. U.S.A.	BDA / STATE Kansas	COUNTY Hamilton
MBU ID / EMP # MCL10110 H315	EMPLOYEE NAME Nick Kerbe	PSL DEPARTMENT 21	ORIGINAL
LOCATION Liberal	COMPANY Gulf Prod. Corp.	CUSTOMER REP / PHONE Al Salamone	
TICKET AMOUNT \$7805.23	WELL TYPE 02	API / UWI #	
WELL LOCATION KW 314 3N, East Kendall	DEPARTMENT Cement	JOB PURPOSE CODE 115	
LEASE / WELL Burrett 13-14	SEC / TWP / RNG 14-215-39W		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
A. Kerbe H315			
B. Tomlinson J1822			
R. Ferguson J5602			

CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1500							called out
	1915							on loc
								Hold safety
								setup Taks
	2105							1st Plug 2097'
	2107	5	0			150		2000 test lines
	2109	5	10/0			175		st u tr
	1212	5	146/0			175		st cat
	1213	5	3.5/0			125		st mud
	2119		22.5			0		Balanced
	2212							2nd plug 1221'
	2214	2	0			50		2000 test lines
	2218	4	10/0			100		st u tr
	2224	4	234/0			125		st cat
	2225	4	3.5/0			100		st mud
	2227	4	7.8			0		Balanced
	2309	2.5	0			25		3rd Plug 390'
	2313	2.5	10/0			25		st u tr
	2317	2.5	11.7/0			25		st cat
	2328		2.3			0		Balanced
	0003	1.5	0.6			10		4th Plug 40'
	0009	1.5	5/0			10		st u tr
	0012		3					st cat
								Balanced
								dump cat for R.H. & M.H.

KCC

APR 28 1999

CONFIDENTIAL

W A 10 14/100
HAW

RELEASED

APR 28 2000

FROM CONFIDENTIAL

Job complete

Thank you

Nick, Bryan, Roscoe



CONFIDENTIAL

15-075.20693-0000
TICKET CONTINUATION

ORIGINAL

TICKET No 374487

HALLIBURTON ENERGY SERVICES

CUSTOMER GULF PRODUCTION

WELL
BURNETT 13-14

4:06 PM
1/11/99

PAGE OF

TRUCK# (S)	52823-6610	ACCOUNTING			DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	LCC	ACCT	DF							
504-043					Premium Cement	123	sk			\$15.34	\$1,886.82
506-105					Pozmix 'A'	82	sk			\$7.67	\$628.94
506-121					Halliburton Gel @2%	4	sk				N/C
507-277					Halliburton Gel Additional	7	sk			\$22.90	\$160.30
KCC APR 28 1999 CONFIDENTIAL											
FROM CONFIDENTIAL APR 28 2000 RELEASED											
500-207					SERVICE CHARGE						
					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
500-306						18,730	60	561.900		1.25	\$702.38
										CONTINUATION TOTAL	
										\$ 3,741.98	

HALLIBURTON
STATE OPERATIONS DIVISION
APR 30 1999
CONSERVATION DIVISION
Michele Kinosh

ORIGINAL

No. B 330403

15.075.20693-0000



HALLIBURTON ENERGY SERVICES

1906-Q

CHARGE TO:
 ADDRESS: *Gulf Production Corp*
 CITY, STATE, ZIP CODE: *Oklahoma City, OK 73102*

CUSTOMER COPY ORIGINAL TICKET
 No. **384481 - 9**
 PAGE 1 OF 2

CONFIDENTIAL

SERVICE LOCATIONS 1. <i>Liberal</i> 2. <i>Hugoton</i>	WELL/PROJECT NO. <i>13-14</i>	LEASE <i>Burnett</i>	COUNTY/PARISH <i>Hamilton</i>	STATE <i>Ks</i>	CITY/OFFSHORE LOCATION	DATE <i>12-31-98</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Murfin</i>	RIG NAME/NO. <i># 25</i>	SHIPPED VIA <i>KCC</i>	DELIVERED TO <i>well site</i>	ORDER NO.	
WELL TYPE	WELL CATEGORY <i>02</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>010</i>	DATE <i>APR 28 1999</i>	WELL PERMIT NO.	WELL LOCATION <i>14-215-39W</i>	
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING	DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
000-117		1	MILEAGE pump Trk	60	mi	3.65	219.00
000-119		1	crew mileage	60	mi	2.15	129.00
001-016		1	pump charge	372	ft	16.30	1630.00
045-050		1	Data Aquisition	1	job	700.00	700.00
12A	825,217	1	Reg Guide Shoe	858	1 ea	238.00	2380.00
24A	815,19502	1	Insert Float Valve	1	ea	207.00	207.00
27	815,19415	1	Filltube	1	ea	81.00	81.00
411	806,61048	1	SA Centralizers	2	ea	71.40	142.80
66	806,72750	1	Fas Grip	1	ea	24.70	24.70
350	890,10802	1	Weld-A	1	lb	18.43	18.43
030-018		1	5-W Top Plug	1	ea	143.00	143.00
001-018		1	add hrs	3	hr	376.00	1128.00
001-018		1	add hrs	2	hr	376.00	752.00

FROM CONFIDENTIAL
 APR 28 2000
 RELEASED

RECEIVED CORPORATION COMMISSION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TYPE LOCK	STATE	SUB SURFACE SAFETY VALVE WAS: <input checked="" type="checkbox"/> RULED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	PAGE TOTAL 4720
BEAN SIZE	CONNECTION	TYPE OF EQUALIZING SUB.	CASING PRESSURE
DEPTH	WICHITA, KANSAS	TUBING SIZE	TUBING PRESSURE
SPACERS	TREE CONNECTION	TYPE VALVE	WELL DEPTH
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE			8491.5

DATE SIGNED: *12-31-98* TIME SIGNED: *1800*

do do not require IPC (Instrument Protection) Not offered

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *X* *Paul Hoffel* HALLIBURTON OPERATOR/ENGINEER: *Nick Korbe* EMP #: *H3115*

HALLIBURTON APPROVAL: *3391*



HALLIBURTON

HALLIBURTON ENERGY SERVICES

15.075.20693.0000

CONFIDENTIAL TICKET CONTINUATION ORIGINAL

Ticket No 384491

CUSTOMER GULF PRODUCTION CORP.

WELL BURNETT 13-14

12:16 PM

PAGE

12/31/98

Truck# (s) 53336-75505

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY	UM			
504-050					Premium Plus	100	sk	\$15.69	\$1,569.00	
504-282					Premium Plus Midcon	60	sk	\$18.48	\$1,108.80	
509-406					Calcium Chloride	3	sk	\$46.90	\$140.70	
505-73					Flocele	40	lb.	\$2.09	\$83.60	
FROM CONFIDENTIAL					KCC		WICHITA		STATE COMMISSION	
							APR 28 1999			APR 30 1999
RELEASED APR 28 2000					CONFIDENTIAL		CONSERVATION DIVISION		Wichita Kansas	
							ORIGINAL			
500-207					SERVICE CHARGE	CUBIC FEET	172	1.66	\$285.52	
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		
						15,546	60	466.380	1.25	\$582.98

CONTINUATION TOTAL \$ 3,770.60

No. B 330383



JOB SUMMARY **CONFIDENTIAL**

TICKET # **384480** TICKET DATE **12-31-98**
 BDA / STATE **MidCont U.S.A.** COUNTY **Hamilton**
 PSL DEPARTMENT **21 ORIGINAL**
 CUSTOMER REP / PHONE **Karl Bizzel**
 API / UWI # **15.075-20693-0000**
 JOB PURPOSE CODE **010**

REGION **North America**
 MBU ID / EMP # **MCL10110 H3115**
 LOCATION **Liberal**
 TICKET AMOUNT **\$8491.53**
 WELL LOCATION **11N3W, 3N, 1E, 1 Kendall**
 LEASE / WELL # **Barnett 13-14**
 EMPLOYEE NAME **Nick Korbe**
 COMPANY **Gulf Production Corp**
 WELL TYPE **02**
 DEPARTMENT **Cement**
 SEC / TWP / RNG **14-218-39W**

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
N. Korbe H3115 10			
R. Woodrow 62573 10			
S. Owens T2208 10			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421270	255			KCC			
54218/26900	255						
53326/25505	190						

APR 28 1999

CONFIDENTIAL

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	12-31-98	12-31-98	12-31-98	12-31-98
TIME	1100	1500	2315	2345

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar Insert	1	H
Float Shoe Filltube	1	H
Guide Shoe Reg	1	O
Centralizers S-4	1	W
Bottom Plug		
Top Plug S-W	1	L
Head Easgrip	1	O
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	23	8 5/8	0	372	2000
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
12-31-98	hrs	12-31-98	hrs	010
				RELEASED
				APR 28 2000
				FROM CONFIDENTIAL
TOTAL	hrs	TOTAL	hrs	

HYDRAULIC HORSEPOWER
 ORDERED Avail. Used
 TREATED AVERAGE RATES IN BPM Disp. Overall
 FEET **42'** CEMENT LEFT IN PIPE Reason **shoe joint**

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
L	60	MC PP.	B	2% C.C., 1/4" flocc	2.87	11.4
T	100	P.P.	B	2% C.C., 1/4" flocc	1.34	14.8

Circulating _____ Displacement _____ Preflush/Observe _____ Type _____
 Breakdown _____ Maximum _____ Load & Bkdn: _____ Pad: BBI - Gal _____
 Average _____ Frac Gradient _____ Treatment _____ Disp: BBI - Gal **22**
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr _____ **54**
 Total Volume _____ Gal - BBI

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE **Karl Bizzel**

REGION North America	NWA	BDA / STATE Missas	COUNTY Hamilton
MBU ID / EMP # MCL1010 H3115	EMPLOYEE NAME Nick Korbe	PSL DEPARTMENT Z1	ORIGINAL
LOCATION Liberal	COMPANY Gulf Production Corp	CUSTOMER REP / PHONE Karl Bizzel	
TICKET AMOUNT \$8491.53	WELL TYPE O2	API / UWI # 15-075-20693-0000	
WELL LOCATION K13W 2H/E Kendall	DEPARTMENT Cement	JOB PURPOSE CODE 010	
LEASE / WELL Barrett 13-14	SEC / TWP / RNG 14-215-39W		

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
N. Korbe H3115 10			
J. Woodrow 62573 10			
S. Owens 12208 10			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1100							called out
	1500							cancel
								Hold Safety Mtg
								set up Trk
								rig duty
	2015							St. F.E.
	2230							Drop Ball
	2245							Break circ
								KCC
								APR 28 1999
								CONFIDENTIAL
	2315					2000		Test lines
	2318	55	0					stl cnt 60 sks @ 11.4#
	2323	55	31/0					stl cnt 100 sks @ 11.8#
	2327		24					end cnt
	2328							rel plug
	2329	4.5	0					st disp
	2330	4.5	5					catchment
	2332		16					shut down
	2335							Back up on +
	2335	7						rel plug
	2336		18					shut down
	2338	7						pump
	2339		20					shut down
	2342	2						pump
	2343		22					shut down
								75/100 Bump plug
								rel plug
								float held
								circ 2 bbl cnt Tacellan
								Job complete
								Thank you
								Nick, Woody, Stan
								RELEASED
								APR 28 2000
								FROM CONFIDENTIAL

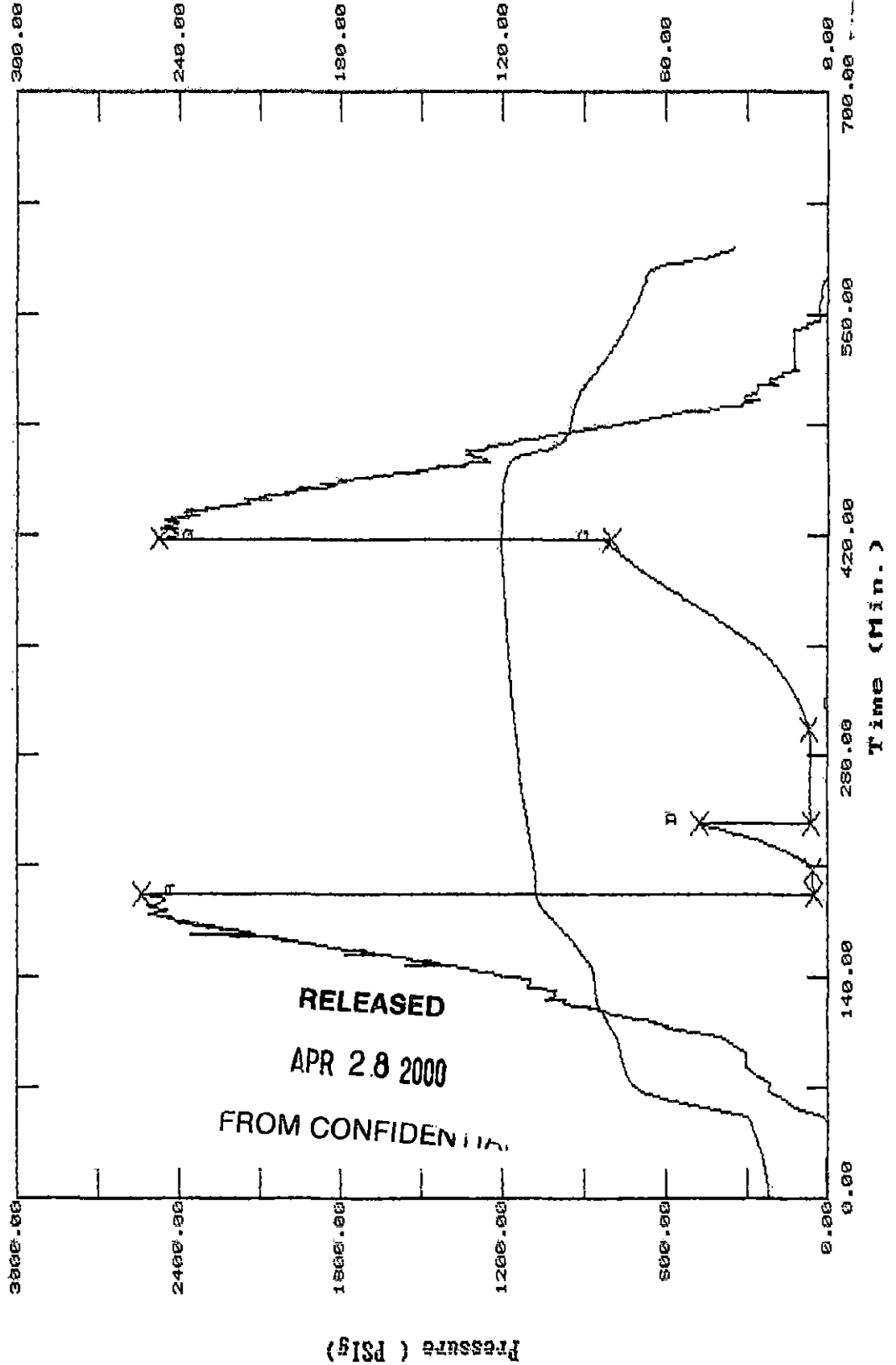
15.075.20693-0000

TEST HISTORY

11647 DST #1 Burnett 13-14 GulfProd. Corp

Flag Points
t(Min.) PC PSIG

B1	0.00	2539.10
C1	15.00	46.87
D1	29.00	54.24
E1	0.00	474.05
F1	60.00	57.24
G1	120.00	86.27
Q1	0.00	898.79
		2474.15



RELEASED
APR 28 2000
FROM CONFIDENTIAL

CONFIDENTIAL Temperature (DEG F)

APR 28 1999

KCC

CONFIDENTIAL

ORIGINAL
RECEIVED
STATE CORPORATION COMMISSION
APR 30 1999
CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Gulf Prod. Corp.
WELL NAME: Burnett 13-14
LOCATION : 14-21-39
INTERVAL : 4280.00 To 4314.00 ft

DATE 1-11-99
KB 3460.00 ft
GR 3450.00 ft
TD 5410.00 ft
TICKET NO: 11648
FORMATION: miss.
TEST TYPE: CONV. STRADDLE
DST #2

RECORDER DATA

		Field				TIME DATA			
Mins		1	2	3	4	PF Fr.	IS Fr.	SF Fr.	FS Fr.
PF 15	Rec.		11057			0820 to 0835			
SI 30	Range(Psi)	0.0	4500.0	0.0	4995.0	0835 to 0905			
SF 60	Clock(hrs)		12		alpin	0905 to 1005			
FS 120	Depth(ft)	0.0	5307.0	0.0	5281.0	1005 to 1205			

	Field			
	1	2	3	4
A. Init Hydro	0.0	2681.0	0.0	0.0
B. First Flow	0.0	41.0	0.0	0.0
Bi. Final Flow	0.0	182.0	0.0	0.0
C. In Shut-in	0.0	1225.0	0.0	0.0
D. Init Flow	0.0	197.0	0.0	0.0
E. Final Flow	0.0	384.0	0.0	0.0
F. Fl Shut-in	0.0	1237.0	0.0	0.0
G. Final Hydro	0.0	2557.0	0.0	0.0
Inside/Outside	i	o		

T STARTED 0520 hr
T ON BOTM 0817 hr
T OPEN 0820 hr
T PULLED 1205 hr
T OUT 1510 hr

TOOL DATA

Tool Wt. 8000.00 lbs
Wt Set On Packer 40000.00 lbs
Wt Pulled Loose 88000.00 lbs
Initial Str Wt 72000.00 lbs
Unseated Str Wt 76000.00 lbs
Bot Choke 0.75 in
Hole Size 7.88 in
D. Col. ID 2.25 in
D. Pipe ID 3.50 in
D.C. Length 560.00 ft
D.P. Length 4815.00 ft

RECOVERY
Tot Fluid 810.00 ft of 470.00 ft in DC and 340.00 ft in DP
60.00 ft of sltly water cut mud 15%w 85%
180.00 ft of muddy water 70%w 30%
570.00 ft of water 100%
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 33000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA

Mud Type chem
Weight 9.20 lb/cf
Vis. 44.00 S/L
W.L. 9.00 in3
F.C. 0.00 in
Mud Drop N

BLOW DESCRIPTION
I.O.- 1/4" in. @ open built to 10" in.
I.S.I.- Bleed off for 1 1/2 min. No return
F.F.- Surface blow built to B.O.B. in 22 1/2 min.
F.S.I.- Bleed off for 4 min. No return.

KCC
APR 28 1999
CONFIDENTIAL

Amt. of fill 0.00 ft
Btm. H. Temp. 141.00 F
Hole Condition good
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 3
Cushion Amt. 0.00
Cushion Type
Reversed Out N
Tool Chased N
Tester Shane McBride
Co. Rep. Al
Contr. Murfin
Rig # 25
Unit #
Pump T.

Test Successful: Y

SAMPLES:
SENT TO:

15-075-20693-0000

RECEIVED
STATE CORPORATION COMMISSION

APR 30 1999

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

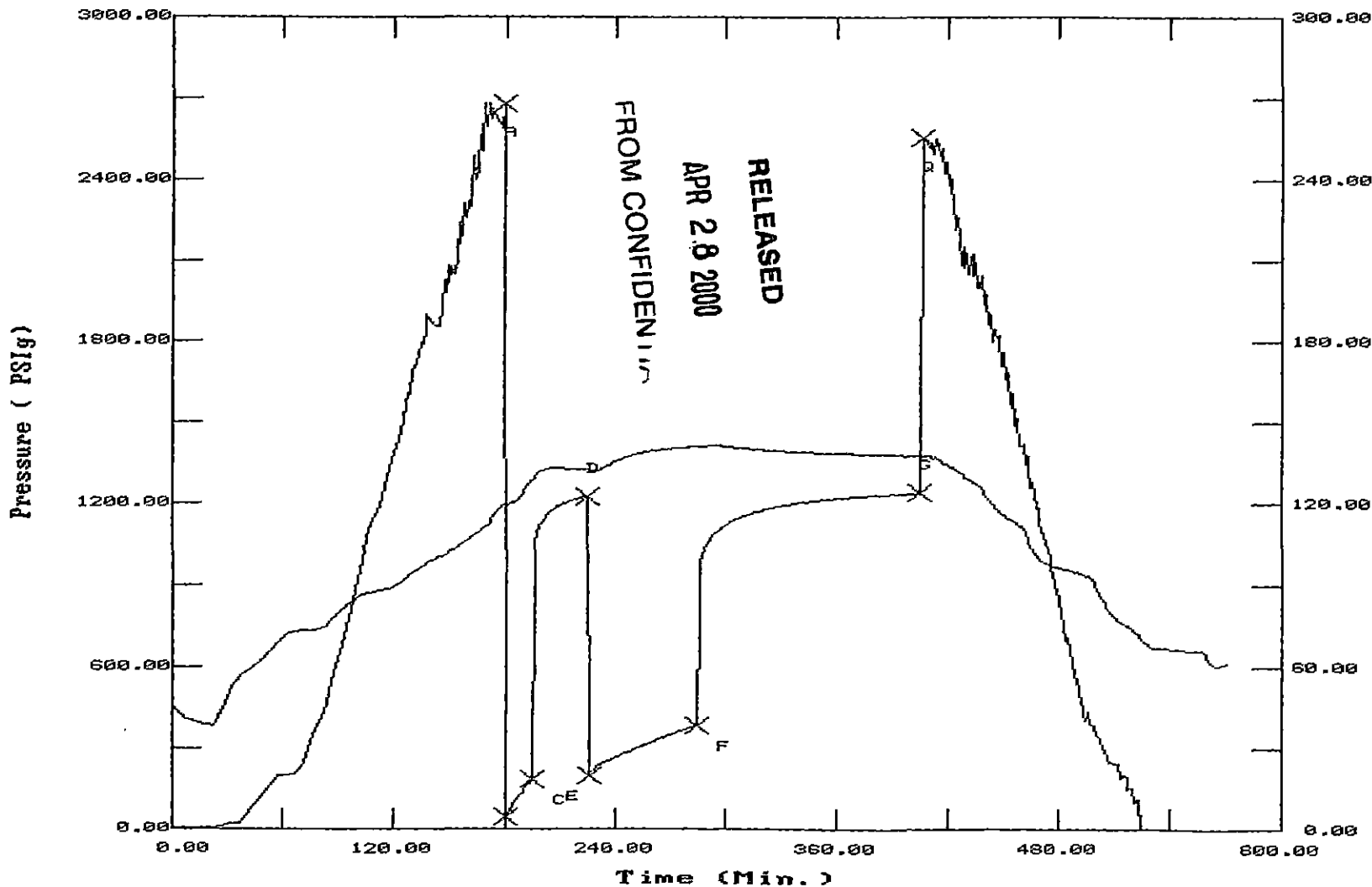
APR 28 2000

FROM CONFIDENTIAL

TEST HISTORY

11648 DST #2 Burnett 13-14 Gulf Prod. Corp.

	Flag Points	
	t(Min.)	P(PSig)
H:	0.00	2681.39
B:	0.00	41.64
C:	14.00	182.15
D:	30.00	1225.75
E:	0.00	197.07
F:	59.00	384.25
G:	120.00	1237.25
Q:	0.00	2557.88



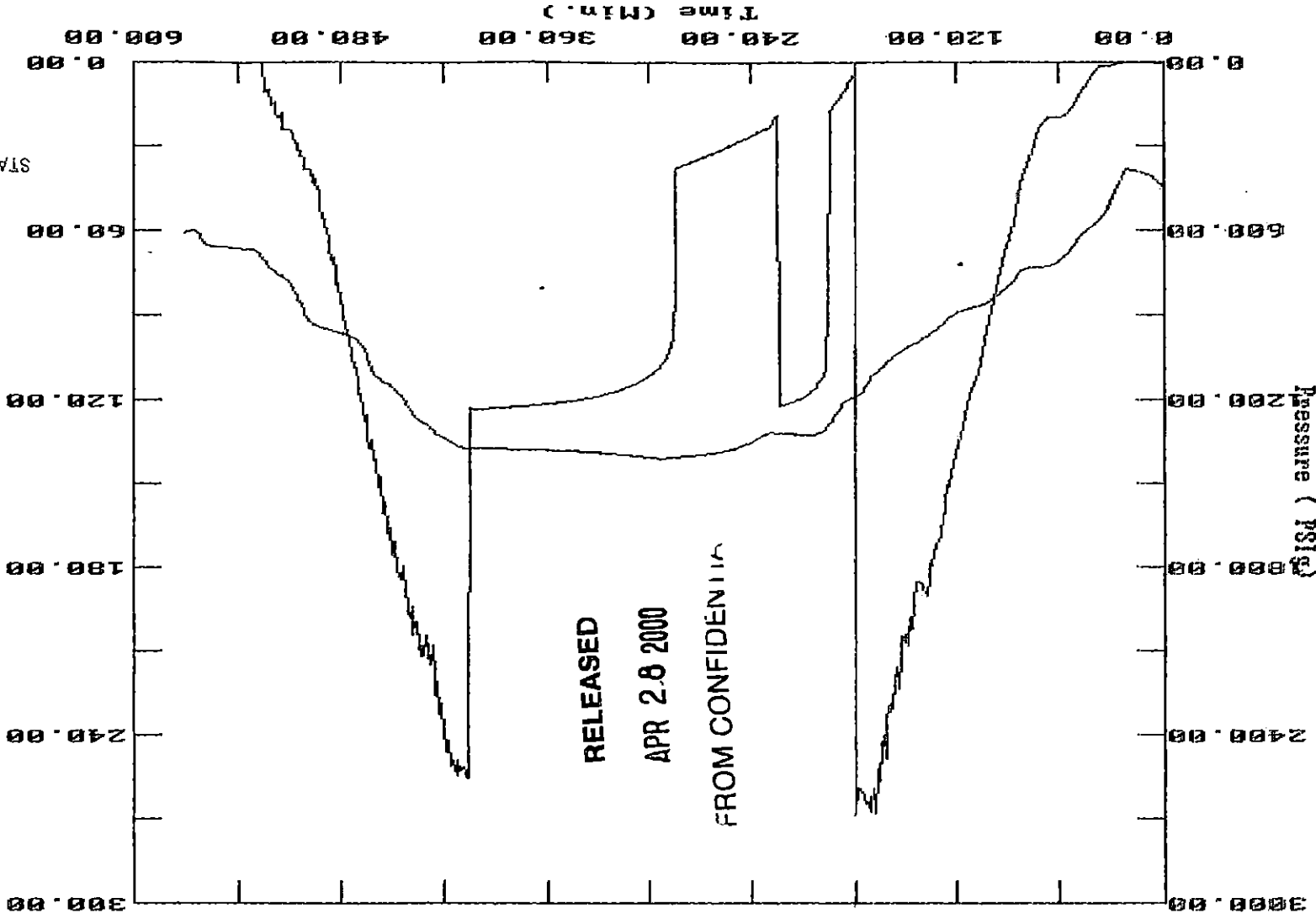
CONFIDENTIAL
 KCC
 APR 28 1999
 CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 APR 30 1999
 CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

15.075.20693-0000

11648 DST #2 Burnett 13-14 Gulf Prod. Corp.



RELEASED
APR 28 2000
FROM CONFIDENTIAL

CONFIDENTIAL CONFIDENTIAL

KCC
APR 28 1999

RECEIVED
STATE COMMISSION
APR 30 1999
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL