

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6329 EXPIRATION DATE 6-30-83

OPERATOR Wayne E. Bright API NO. 15-125-25,540-0000

ADDRESS P.O. Box 846 COUNTY Montgomery

Independence, Kansas FIELD _____

** CONTACT PERSON Wayne E. Bright PROD. FORMATION SWDW

PHONE (316) 331-5410

PURCHASER _____ LEASE Surface

ADDRESS _____ WELL NO. SWD #1

WELL LOCATION _____

DRILLING Bojax Drilling Co. Inc. 130 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 846 1405 Ft. from East Line of

Independence, Kansas 67301 the SE (Qtr.) SEC 3 TWP 33 RGE 15E.

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 1662 PSTD NA

SPUD DATE 9-28-82 DATE COMPLETED 10-11-82

ELEV: GR 884 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC _____
KGS _____
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 63' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne E. Bright, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne E. Bright
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 82.

PHYLLIS J. NORTON

Notary Public
STATE OF KANSAS

Phyllis J. Norton
(NOTARY PUBLIC)
Phyllis J. Norton

MY COMMISSION EXPIRES: 11-21-84

** The person who can be reached by phone regarding any questions concerning this information.

STATE COMMISSION RECEIVED
OCT 20 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Wayne E. Bright LEASE Surface SEC. 3 TWP. 33 RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. SWD #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Topsoil	0	3		
Clay	3	5		
Sandstone	5	10		
Sandy Shale	10	91		
Lime	91	112		
Shale	112	187		
Lime	187	189		
Shale	189	232		
Lime	232	242		
Shale	242	306		
Lime	306	310		
Shale	310	397		
Lime	397	398		
Shale	398	403		
Lime	403	405		
Shale	405	424		
Lime	424	445		
Sandy Shale	445	482		
Lime	482	511		
Shale	511	630		
Pink Lime	630	651		
Shale	651	678		
Sand	678	730		
Oswego Lime	730	762		
Shale	762	774	Continued:	
Lime	774	794	Chert	1346 1356
Shale	794	801	Lime	1356 1507
Lime	801	811	Shale	1507 1554
Shale	811	1039	Arbuckle	1554 1700
Broken Sand	1039	1044	TD	1700
Shale	1044	1070		
Oil Sand	1070	1095		
Shale	1095	1223		
Chat	1223	1225		
Mississippi Lime	1225	1346		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	20.5	63'	Portland		
Production	6 1/2"	4 1/2"	9.5	1669'	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2 Alum	1530-1570

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations