

15-075.20558.0000

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 075-20,558
County HAMILTON
70' East OF
- - C - NE Sec. 20 Twp. 21 Rge. 41

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: TRI POWER FUELS

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas SNHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7/25/94 7/27/94 10/25/94
Spud Date Date Reached TD Completion Date

3960 Feet from (SYN (circle one) Line of Section

1250 Feet from (E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name JANTZ Well # 1

Field Name BRADSHAW

Producing Formation WINFIELD

Elevation: Ground 3664 KB 3669

Total Depth 2900' PSTD 2809

Amount of Surface Pipe Set and Cemented at 301' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 2 294 7-10-95
(Data must be collected from the Reserve POC)

Chloride content 6500 ppm Fluid volume est 1 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name huc

Lease Name OCT 25 License No.

Quarter Sec S Rng. E/W

County Docket No.

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 10/25/94

Subscribed and sworn to before me this 25 day of October 19 94.

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-96

SHERYL L. MURPHY
State of Kansas
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug 1994 Other (Specify)

Form ACO-1 (7-91)

10-27-94