

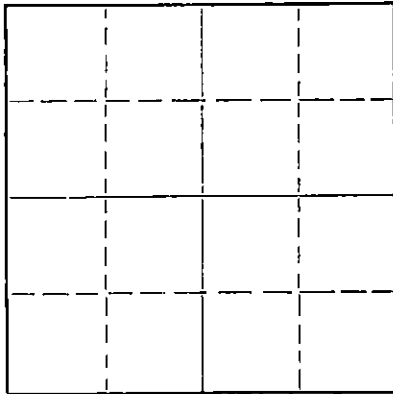
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

RICE

County. Sec. 3 Twp. 21S Rge. 8W (E) (W)

Location as "NE/CNW%SW%" or footage from lines C NE SW SW

Lease Owner SANTA-FE PIPE & SUPPLY, INC

Lease Name MCFARLAND Well No. 1

Office Address BOX 562, GREAT BEND, KANSAS

Character of Well (completed as Oil, Gas or Dry Hole) GAS WELL

Date well completed JUNE 8 19 57

Application for plugging filed AUGUST 15 19 66

Application for plugging approved AUGUST 17 19 66

Plugging commenced AUGUST 17 19 66

Plugging completed AUGUST 20 19 66

Reason for abandonment of well or producing formation DEPLETED

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well MR GILBERT TOMAN

Producing formation Depth to top Bottom Total Depth of Well 3344 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	280	NONE
				5 1/2"	3344	2808

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3344 - 3320 - PLUG
 3320 - 3290 - SAND
 3290 - 3250 - 5 SACKS CEMENT
 3250 - 270 - MUD
 270 - 255 - ROCK BRIDGE
 255 - 240 - 5 SACKS CEMENT
 240 - 195 - 15 SACKS CEMENT
 195 - 35 - MUD
 35 - 30 - ROCK BRIDGE
 30 - BASE - 10 SACKS CEMENT

Rec'd 10-10-66

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor SANTA-FE PIPE & SUPPLY, INC

Address BOX 562, GREAT BEND, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.

T.L. NUTT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *T.L. Nutt*

BOX 562, GREAT BEND, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of OCTOBER 19 66

Mary M. Guesnier
Notary Public.

My commission expires JULY 31, 1970

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

15.159.05504.0000

Company- SKELLY OIL CO.
Farm- R.E. Mc Farland No. 1

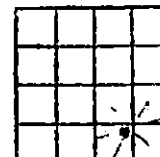
SEC. 3 T. 21 R. 8W
NE SW SE
990' FSL 990' FWL SE

Total Depth. 3345' PB 3320'
Comm. 5-29-57 Comp. 6-8-57

County Rice

KANSAS

Sp. or Treated.
Contractor. Claude Wentworth Drlg. Co., Inc.
Dated. 10-5-57



CASING:
5/8" 280' w/275 sx cem.
5/8" 3344' w/100 sx cem.

Elevation. 1647' DF

Production. 2,540,000 CFG

Figures indicate Bottom of Formations.

surface soil-sand 190
shale-sand 265
shale-shells 270
Anhydrite 280
shale-shells 1050
lime-shale 1885
shale-shells 2398
shale-lime 3175
lime-chert 3288
Vari-colored shale-chert 3295
chert 3330
lime-chert-shale 3333
shale, gry to grn, slight-ly dolomitic shale w/few strks dolomite 3345
Total Depth PB3320

Producing Formations;
Congolmerate 3288-3297'
Mississippi 3300-3320'

TOPS:
Anhydrite 163
B/anhydrite 196
Wellington 714
B/Wellington 1180
Tarkio 2098
Near Topeka 2338
Topeka 2442
Heebner shale 2744
Toronto 2758
Douglas 2778
Brown lime 2887
Lansing lime 2916
B/Kansas City 3223
Cherty Conglomerate 3288
Mississippi chert 3297
Kinderhook shale 3333

DST #1 - packer set @ 3271', used 24' anchor, open 1 hr., gas to surface in 10 mins., gas estimated 50 MCF, rec. 50' of GCM, IFP-25#, FFP-25#, BHP= 1000# in 20 mins.

DST #2 - packer set @ 3295', used 35' anchor, open 1 hr., good blow throughtout test, gas to surface in 10 mins., gas estimated 75 MCF, rec. 45' GCM, IFP-30#, FFP-30#, BHP-1015# in 20 mins.

Acid Treatment #1 - Between 3300'-3320' w/500 gals. 6-21-57

Acid Treatment #2 - Between 3288'-3297' w/500 gals. 7-22-57

Acid Treatment #3 - Between 3288'-3320' w/1000 gals.

RECEIVED
STATE CORPORATION COMMISSION
OCT 10 1966
GAS & OIL DIVISION
1001 W. MARKET