

STATE OF KANSAS
STATE CORPORATION COMMISSION

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas**

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

6-3-37

McPherson County. Sec. 27 Twp. 21 Rge. 2 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

Lease Owner Frenchville Lease - LAUCK & MONAGLIEF Owners

Lease Name 224 Well No. 1

Office Address.....Boundridge, Kansas.....

Character of Well (Completed as Oil, Gas or Dry Hole) Dry

Date, well completed May 4 1937 1937

Application for plugging filed.....4.....3.....1937.....193.....

Application for plugging approved.....3.....1937.....193.....

Plugging Commenced.....n.....4.....1937.....193.....

Plugging Completed..... 4 1937..... 193.....

Reason for abandonment of well or producing formation..... Dry.....

If a producing well is abandoned, date of last production.....193.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well..... C. D. Russell.....

Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 3645 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Drilled hole with Rotary mud to base of
Surface pipe 158 ft. then run six foot
wooden plug 1 yd Rock 1 yd Sand
20 Sacks cement then Rotary mud to
15 ft. of top of hole then put in $\frac{1}{2}$
yd Sand & 15 sacks cement and welded
Cap on top of surface pipe at base
of cellar.

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to.....
Address.....
Laurie Moncrief
520 4th National Bank Bldg
Wichita Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
O. Tice (employee of owner) or (agent)

U. Rice (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Hutchinson, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 1st day of June, 1937

My commission expires..

Notary Public

LAUCK & MONCRIEF
Krehbiel #1

Sec. 27-21-2W
Sec SW

Total Depth 3665' SLM
Comm. 4-12-37 Comp. 5-3-37
Rotary Tools.

County: McPherson

Casing:
15" 158'

Clay & sand	25	
Sand & shale	158	
shale & shells	360	
lime & shale	740	
lime	800	
brkn lime	940	
shale	1130	
shale & shells	1265	
shale & red rock breaks	1360	
shale	1465	
shells & shale	1570	
shale	1650	
shale & shells	1845	
shale & lime	1900	
lime porous	1913	
lime & shale	1935	
lime	1995	
brkn lime	2083	
lime	2108	
shale	2128	
sand & shale breaks	2240	
brkn lime	2305	
shale & shells	2365	
Top Lansing 2357		
lime	2510	
measurements checked		
at 2500 - O.K		
brkn lime	2594	
lime	2660	
shale & lime	2690	
lime	2720	
shale	2744	
lime	2764	
shale	2840	
lime	2850	
shale	2885	
brkn lime	2936	
shale	3005	
chat & lime	3012	reduced hole 3010
shale & shells	3047	
chat	3054	reamed hole
chat	3170	
chat & shale	3212	
chat hard	3230	
lime	3305	
lime shale breaks	3328	
shale	3345	
lime & shale	3391	
shale	3412	
lime	3415	
Top Hunton 3412		
lime (cored)	3423	
Slight oil stain		
lime (cored)	3433	
lime	3434	

lime porous (cored) wtr	3444
lime	3458
lime & shale	3490
shale	3532
lime show of oil	3560
Top Viola 3532	
shale	3563
Top Simpson 3560	
sandy lime	3565
sand & shale	3635
lime	3652
Top Siliceous lime 3635	
lime very soft	3655
lime SLM O.K.	3665
Total Depth.	

Dry and abandoned.

Schlumberger survey ran 2950-3561

Water 3035-3218
Probable little water 3260-3298
water 3343-3353
water 3407-3450
low porosity possible oil or
gas show in dense lime 3525-3561

Halliburton test 3538-3565
30' mud with rainbow oil in
12 minutes-bottom hole pressure
1875 lbs.

Casing record
Full recovery 3415-23
3' recovery 3423-33
Full recovery 3434-3444

PLUGGING
FILE SEC 27-21-2W
BOOK PAGE 87 LINE 45

Heid bottles: all under 2-degrees
250 feet 2000 feet
500 feet 2500 feet
1000 feet 3000 feet
1500 feet 3500 feet