

STATE OF KANSAS  
STATE CORPORATION COMMISSION

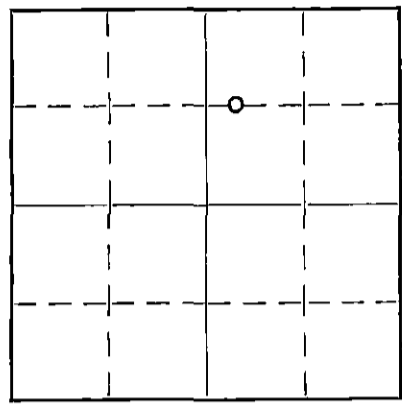
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building,  
Wichita, Kansas

RECEIVED  
SEP 29 1936  
BY *SW*  
9-29-36

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

NORTH



Locate well correctly on above  
Section Plat

Rice County. Sec. 21. Twp. 21S Rge. (E) 10 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines CWL W 1/2 NE 1/2  
Lease Owner Shell Petroleum Corporation  
Lease Name A. C. Gordon Well No. 1  
Office Address Box 744, Great Bend, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed August 24, 1936  
Application for plugging filed 1936  
Application for plugging approved August 18 1936  
Plugging Commenced August 16 1936  
Plugging Completed August 24 1936  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 1936  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Siliceous Lime Depth to top 3435 Bottom 3445 Total Depth of Well 3445 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Water (23 barrels in 15 minutes)	3435	3445	13"	314'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy rotary mud from bottom (3445') up into cellar and let set from 8-17-36 to 8-22-36; wood plug placed from 318' to 324'; 10 sack cement placed from 310' to 318'; heavy mud placed from 18' to 310'; dry hole plug placed from 16' to 18'; cement plug placed from 0 to 16' - and 1' over top of surface pipe.

PLUGGING  
FILE SEP 21 21R 100  
BOOK PAGE 57 LINE 23

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. H. J. Kemler  
Address Box #1009  
McPherson, Kansas

STATE OF ~~KANSAS~~ Kansas, COUNTY OF McPherson, ss.

H. J. Kemler (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. J. Kemler*

(Address)

SUBSCRIBED AND SWORN to before me this 28 day of Sept, 1936

My commission expires Oct 7, 1938

*Carl H. Watkins*  
Notary Public.

SHELL, A. C. GORDON #1, CWL W $\frac{1}{2}$  NE $\frac{1}{4}$  SECTION 21-21S-10W.

0 13	Cellar	2752	Shale
85	Sand & gravel	2760	Lime
127	Red sand rock	2768	Shale
200	Sand	2774	Lime
305	Sand & gravel	2777	Lime
331	Sand rock & brown shale	2783	Shale
350	Red sandy clay	2793	Lime
385	Broken lime	2800	Sand
520	Red bed & shale	2823	Lime
560	Lime shells & sand	2830	Shale
630	Red rock & sand	2853	Lime
755	Blue shale & shells	2860	Shale & thin shells
780	Brown shale & shells	2863	Lime
890	Blue shale & shells	2867	Lime
900	Shale	2873	Shale
1205	Salt	2888	Lime
1225	Broken salt & shale	2900	Shale
1265	Shale & shells	2945	Lime
1330	Shale & lime shells	2950	Sand
1460	Shale & shells	2960	Shale
1480	Broken lime & shale	2975	Lime
1490	Shale	2985	Sandy shale
1500	Lime	3018	Shale
1550	Shale	3039	Shale & lime shells
1600	Broken lime & shale	3050	Lime
1620	Shale	3052	Shale
1655	Lime	3072	Lime
1675	Broken lime & shale	3275	Lime
1685	Broken lime	3302	Red rock
1706	Lime	3306	Lime
1712	Broken lime	3310	Broken lime
1735	Lime	3323	Broken lime & shale
1780	Broken lime	3326	Conglomerate
1810	Shale	3328	Lime
1840	Broken lime	3340	Conglomerate
1885	Shale & lime shells	3355	Chert & red rock
1935	Broken lime	3375	Chert
1975	Broken lime	3375 $\frac{1}{2}$	Shale & sand
1995	Shale	3378 $\frac{3}{4}$	Shale & sand
2020	Lime	3379	Lime
2040	Broken lime	3379 $\frac{1}{2}$	Shale
2050	Shale	3380	Lime
2057	Lime	3382 $\frac{1}{2}$	Lime, shale & sand
2073	Shale	3385	Sand & shale
2076	Lime	3387 $\frac{3}{4}$	Sand
2125	Shale	3388	Shale
2142	Lime	3405	Sand & shale
2150	Shale	3409	Shaly sand
2165	Lime	3423 $\frac{1}{2}$	Shale
2210	Shale	3425	Sandy shale & sand
2250	Shale	3435	Shale & sand
2265	Lime	3445	Dolomite T.D.
2295	Shale		
2345	Lime		
2356	Shale		
2363	Lime		
2394	Shale		
2410	Lime		
2426	Shale		
2430	Lime		
2477	Shale		
2532	Lime		
2567	Shale		
2585	Sand		
2595	Sandy lime		
2625	Shale		
2650	Lime		
2660	Sandy lime		
2668	Shale		
2683	Lime		
2708	Lime		

PLUGGING

FILE SEC 21-21S-10W  
BOOK PAGE 57 LINE 23