

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

CORRECTION

12-17-84

Starting Date: .....12.....14.....84.....  
month day year

API Number 15- 145-21, 177<sup>0000</sup> CORRECTION

**OPERATOR:** License # .....9069.....

..... SE/4... Sec 24... Twp ..23 S, Rge ..15  East  
(location)  West

Name .....General Oil Company.....

Address .....110 S Main #402.....

City/State/Zip .....Wichita, KS...67203.....

Contact Person .....John Bannister.....

Phone .....(316)...263.8588.....

.....1100 Ft North from Southeast Corner of Section

.....1200 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

**CONTRACTOR:** License # .....6333.....

Name .....DaMac Drilling Inc.....

City/State .....Great Bend, KS...67530.....

Nearest lease or unit boundary line .....1100..... feet.

County .....Pawnee.....

Lease Name .....Starke-Murphy Well# .....1....

Domestic well within 330 feet :  yes  no

Municipal well within one mile :  yes  no

**Well Drilled For:**      **Well Class:**      **Type Equipment:**

Oil       Swd       Infield       Stud Rotary

Gas       Inj       Pool Ext.       Air Rotary

OWWO       Expl       Wildcat       Cable

Depth to Bottom of fresh water .....250..... feet

Lowest usable water formation ....Kiowa Shale.....

Depth to Bottom of usable water .....550..... feet

Surface pipe by Alternate :    1     2

Surface pipe to be set .....~~250~~ 270 muffs

Conductor pipe if any required ..... feet

Ground surface elevation ..... feet MSL

This Authorization Expires .....6-10-85

Approved By .....12-10-84

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth .....4200..... feet

Projected Formation at TD .....Arbuckle.....

Expected Producing Formations .....

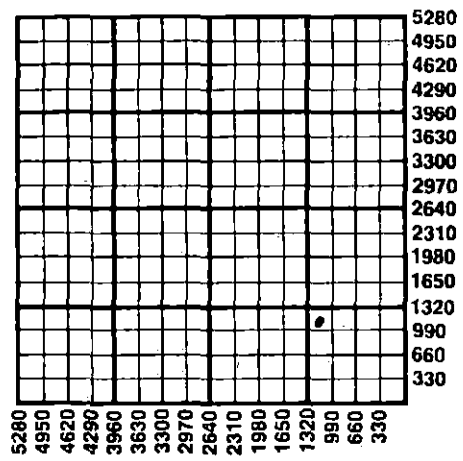
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *It was* DaMac Delg. Inc

Date ...12/14/84 Signature of Operator or Agent *Raquel Robles* Title .....As agent.....

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.  
 Conservation Division  
 Wichita, Kansas

12-14-84  
 DEC 14 1984

BEHEND  
 10/1/84  
 1000 ft. Section of Log



**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238