

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOV 21 2001  
NOTICE OF INTENT TO DRILL

JUL 13 2001

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
Blanks must be Filled

For KCC Use:  
Effective Date: 7-21-2001  
District # \_\_\_\_\_  
SGA?  Yes  No

Must be approved by KCC five (5) days prior to commencing well WICHITA, KS

Expected Spud Date JULY 14 2001  
month day year

Spot  East  
 West  
C - E/2 - NE Sec. 2 Twp. 21 S. R. 23  
1320 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5316  
Name: FALCON EXPLORATION, INC.  
Address: 155 N. MARKET, SUITE 1020  
City/State/Zip: WICHITA, KS 67202  
Contact Person: MICHEAL S. MITCHELL  
Phone: (316) 262-1378

(Note: Locate well on the Section Plat on reverse side)  
County: HODGEMAN  
Lease Name: WHITLEY Well #: 1-2  
Field Name: WILDCAT

CONTRACTOR: License# 9431  
Name: VONFELDT DRILLING

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): FT. SCOTT, MISSISSIPPIAN

|  |   |  |
|--|---|--|
| Well Drilled For:                                  | Well Class:                                 | Type Equipment:                                |
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Enh Rec            | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage            | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal           | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input checked="" type="checkbox"/> Wildcat |  |
| <input type="checkbox"/> Other _____               | <input type="checkbox"/> Infield            |  |
|  | <input type="checkbox"/> Pool Ext.          |  |
|  | <input type="checkbox"/> Other _____        |  |

Nearest Lease or unit boundary: 660'  
Ground Surface Elevation: 2265' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 660'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200' MN

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 4450  
Formation at Total Depth: MISSISSIPPIAN

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/13/01 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY  
API # 15 - 083-21471-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X (2)  
Approved by: JV 7-16-2001  
This authorization expires: 1-16-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

2  
21  
23W

B