

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 5/24/86 month day year

API Number 15-185-22,373.0000

OPERATOR: License # 9112 Name Larilou Energy & Resources, Inc. Address 2770 Bermuda Circle City/State/Zip Colorado Springs, Colorado 80917 Contact Person Robert Shaw Phone 303/574-7780

W/2 SW NW Sec. 8 Twp. 21 S, Rg. 14 West 3300 Ft. from South Line of Section 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929 Name Duke Drilling Co., Inc. City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet County Stafford Lease Name Barrett Well # 1-A

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 250 Depth to bottom of usable water 250 Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 250+ Conductor pipe required Projected Total Depth 3700 feet Formation Arbuckle

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/25/86 Signature of Operator or Agent Sally R. Byers Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1 2

This Authorization Expires 10-25-86 Approved By 4-25-86

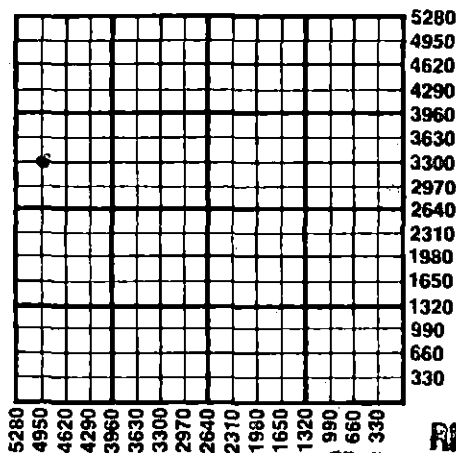
Signature of Agent

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

APR 25 1986

CONSERVATION DIVISION  
Wichita, Kansas

4-25-86

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238