5-45 01081-0000 WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidayit Wall or Deliver Report to: Conservation Division State Corporation Commission

Strike out upper line
XEORMXANION XPINGXANGX RENORDX when reporting plugging off formations.

State Corporation Commission Building Wichita, Kansas NORTH	Location as "N	Pawnee County. Sec. 15 Twp 23 Rge (E) 16 (W) Location as "NE4NW48W4" or footage from lines. SE/4, 330' fm Sth & West line					
-	Lease Owner.S.	inclair Pra A. W. T	irie Oil raylor	Co		Well No1	
	Office Address	Office Address Box 521 Tulsa, Okla. — Character of Well (completed as Oil, Gas or Dry Hole) Dry hole					
	Application for	Date well completed				Jan 2 1948	
		Application for plugging approved Verbally					
		Plugging commenced Dec. 22 19 4 Plugging completed Dec. 23 19 4					
	Reason for abs	Reason for abandonment of well or producing formationDryholecompletion					
	If a producing	well is abandoned				19	
Locate well correctly on	Was permission	a obtained from t	he Conservat	ion Division or	its agents befo	re plugging was com-	
Section Plat	menced?yes t who supervised plugging of the	verbal per	nit Kerr	*	*****************************		
	Arbuckle Dep						
-	all water, oil and gas formation	ns.					
OIL, GAS OR WATER F			, ,	<u> </u>	_	CASING RECORD	
Formation	Content	From	To	Size	Put In	Pulled Out	
Arbuckle	dry	4140	4250	10-3/		0	
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Correspondence regardi	(If additional ong this well should be addressed	ed to E.M. G	ibbons		******* #		
TATE OFKansa	.s., COUN	ITY OF Bar	ton		68.	•	
Cost dula amoun on ook	I, E.H. Gibbon h, says: That I have knowled						
-	at the same are true and corre			matters neren	i contained and	the log of the above-	
	•	(Signature)	19	Globen	2 -		
		(Signature)) 001 C	* D2 1/-	~	
<i>.</i>	#h	****	0	A //4, Gres	it Bend, Ka ddress)	<u>5</u>	
SUBSCRIBED AND SWORN	ro before me this	day of	Janu	ary ,	, 19. 4	EL CONTRACTOR	
. 01	,	•		Well m	al Ta	reary.	
My commission expires	V/51		0	/ ~	JAN 6-19	Notary Public.	
FILE	LUGGING	21-6858-RS 2-	47—6M		1-	6-48	
COON	PAGE			•			

Sinclair Prairie Oil Co 6-145-0081-0000

#1 A. W. Traylor Location made 11/1/1947 SE/4,15-23-16W Pawnee Co., Kas. 330' fm Sth & West lines

Botton Cellar-Surface Level 6'-0" Surface level-top Rotary 41 Rotary table- Rotary Bushing Li Drillers Log

Corrected to Surface Level Meas.

Harbar Drilling Co.- Rotary Began drill Nov. 29,1947 Completed drilling Dec. 21,1947 T.D. 4250' Surface Level Meas. Hole full water.

Surface Clay	25	
Sand	45	
Shale & Shells	315	
Shale & Sand	440	
Red Bed & Shells	495	
Sand	565	
Shale & Shells	625	
Sand & Red Bed	695	
Red Bed & Shells	855	
Red Shale & Sand		
	995	
Lime	1006	
10-3/4"OD csg set @ 962' n from bottom of cellar with		cmt.
Anhydrite	1045	. Citto
top 995	1045	
Shale & Shells	1700	
Shale & Lime	2145	
Lime & Shale breaks		
	2170	
Shale & Time	2215	
Shale & Lime	2375	•
Shale & Shells	2485	
Shale & Lime	2835	
Shale & Shells	2845	
Shale & Lime	3290	
Lime	3365	
Shale & Lime	3440	
Lime	3505	Heebner 3541-46
Shale & Lime	3550	Douglas 3580
Lime	3575	Brown Lime 3646
Lime & Shale	3640	Lan-Kc 3666
Shale	3680	Arbuckle 4140
Lime	3750	
Lime-broken	3795	
Shale & Lime	3825	JAN. S.
Lime & Shale	3860	34
Shale & Lime	3910	· ·
Lime & Shale	3950	•• '
Lime-broken	3995	,
Shale & Lime	4032	•
Chert	4075	
Cherty-Shale	4105	
Lime & Conglomerate	4135	
Lime	4250 T	D
•		

At 4175' took D.S.T. packer at 4129-80' open 33 mins, 10' drlg mud. AT TD 4255' took Schlumberger & D.S.T. packer at 4202' open 30 mins had 3025' salt water. Will abandon.

