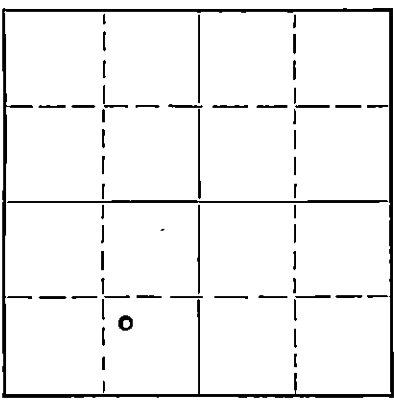


F-145-01454-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pawnee County, Sec. 22 Twp. 23S Rge. 16 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$, SE $\frac{1}{4}$, SW $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name Yeager Gas Unit Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 10-13-1947
Application for plugging filed 7-6-1951
Application for plugging approved 7-7-1951
Plugging commenced 7-29-1951
Plugging completed 8-7-1951
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 1-8-1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Simpson Depth to top 4050 Bottom 4095 Total Depth of Well 4128 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3648	4050	13-3/8	159	None
Simpson	Gas	4050	4095	5 1/2	4154	2565
Arbuckle	slight show of gas	4095	4128			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hvy. mud 4080 FBTD - 157'
Halliburton Plug @ 157'
Halliburton squeezed from 157'
To bottom of cellar w/200 sx cement

RECEIVED
STATE CORPORATION COMMISSION
AUG 17 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of August, 1951

[Signature]
Notary Public.

My commission expires May 2, 1955

PLUGGING
FILE SEC-227-230-160
BOOK PAGE 92 LINE 30

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and Shale	0	160			
Shale, Shells, and Red Bed	160	500			
Shale, Limestone, and Red Bed	500	1015			
Shale, Shells, and Red Bed	1015	1350			
Shale and Shells	1350	1610			
Shale and Limestone	1610	1985			
Limestone	1985	2210			
Limestone and Shale	2210	2365			
Shale and Shells	2365	2475			
Shale and Limestone	2475	2550			
Shale	2550	2755			
Shale and Limestone	2755	2845			
Limestone	2845	2910			
Shale & Shells	2910	3010			
Shale and Limestone	3010	3190			
Limestone	3190	3305			
Limestone and Shale	3305	3530			
Limestone	3530	3640			
Running Top	3640				
Limestone	3640	3700			
Limestone and Cherty Limestone	3700	3740			
Limestone and Chalky Limestone	3740	3780			
Limestone, very porous	3780	3810			
Limestone	3810	3920			
Limestone and Shale	3920	3950			
Limestone, Red and Buff	3950	4020			
Conglomerate and Chert	4020	4050			
Running Top	4050				
Dolomite and Shale	4050	4095			
Arkose Top	4095				
Dolomite and Chert	4095	4210			
Dolomite w/gas odor	4210	4230			
Dolomite and Chert	4230	4225			
Total Depth by A.D.S.	4225				
by Schlumberger	4226				
by casing tally	4227				
13-3/8" casing set	197'				
w/100 sack Starcoer cement					
5-1/2" casing set	4227				
w/250 sack Starcoer cement					
2 1/2" tubing landed	4025				
Test					
500 PCF per 24 Hr. w/600 p.s.f.					
on tubing					
Completed 10-13-47 as a gas well					
Plugged back 5R		4000			