

STATE OF KANSAS
STATE CORPORATION COMMISSION

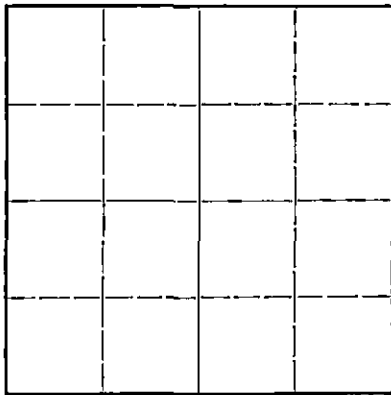
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 22 Twp 16S Rge. (E) 12 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines.
Lease Owner. Vickers Petroleum Co., Inc.
Lease Name. Morgan "A" Well No. 2
Office Address. 201 W-K-H Bldg., Wichita, Kans
Character of Well (completed as Oil, Gas or Dry Hole). Dry hole
Date well completed. April 1, 1945
Application for plugging filed. April 18, 1945
Application for plugging approved. April 18, 1945
Plugging commenced. April 18, 1945
Plugging completed. April 19, 1945
Reason for abandonment of well or producing formation. Dry

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr
Producing formation. Depth to top. Bottom. Total Depth of Well. Feet
Show depth and thickness of all water, oil and gas formations.

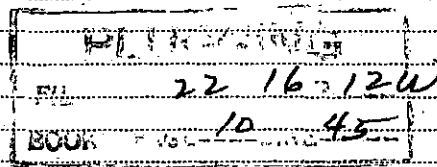
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3095		10 3/4	276	none
Conglomerate	"	3369				
Sooy	"	3379				
Gorham	"	3384				
Arbuckle	"	3391				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Mud from total depth to 275', set bridge at 275' cemented 15 sx, mut to 20', bridge at 20' cemented with 15 sx, mud to surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Vickers Petroleum Co., Inc.
Address. 201 W-K-H Bldg., Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
John M. Little (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John M. Little Prod. Supt.

201 W-K-H Bldg., Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 3 day of May

My commission expires October 24, 1948

Notary Public.

5-4-45

STATE OF KANSAS
STATE CORPORATION COMMISSION

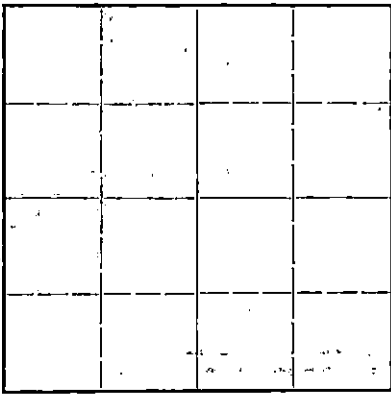
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Barton County, Sec 22 Twp 16S Rge (E) 12 (W)

NORTH



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Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
Lease Owner Vickers Petroleum Co., Inc.
Lease Name Morgan "A" Well No. 2
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OIL, GAS OR WATER RECORDS

CASING RECORD

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Lensing	Dry	3095		10 3/4	276	none
Conglomerate	"	3369				
Sooy	"	3379				
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22 16 12W
10 45

(If additional description is necessary, use BACK of this sheet)

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(Signature) John M. Little Prod. Supt.

201 W-K-H Bldg., Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 3 day of May, 1945

Christine Fisher
Notary Public.

My commission expires October 24, 1948

THE VICKERS PETROLEUM CO., INC.

Morgan "A" No. 2
SE NW NW Sec. 22-16S-12W
Barton County, Kansas

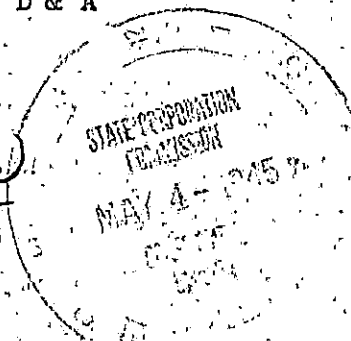
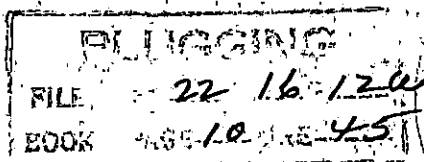
Casing Record:
10 3/4" casing cemented @ 276 w/ 175 sx

Commenced: April 8, 1945
Completed: April 18, 1945

Elevation 1915

<u>Log</u>		<u>Tops</u>	
Surface	0 - 276	Topeka	2790
Red bed & shells	276 - 325	Heebner	3013
Shale & sand	325 - 550	Dodge	3023
Red bed, shale & shells	550 - 795	Base Oread	3027
Anhydrite	795 - 830	Douglas sand	3064
Shale & shells	830 - 1100	Brown Lansing	3095
Salt & shells	1100 - 1190	White Lansing	3105
Shale	1190 - 1270	Soft	3112 - 3114
Salt, shale & shells	1270 - 1450	Slight odor / spot stains	
Shale & lime	1450 - 1600	Soft	3178 - 3183
Shale & lime & sand	1600 - 1720	VSSO:	
Shale & lime	1720 - 2265	Soft	3192 - 3218
Shale	2265 - 2360	Slight stain	
Shale & shells	2360 - 2570	Conglomerate	3369
Shale	2570 - 2640	Sooy	3379
Shale & lime	2640 - 2725	Slight asphaltic stain	
Lime	2725 - 2915	Gorham	3384
Lime & shale	2915 - 3095	Small show free oil	
Lime	3095 - 3369	Arbuckle	3391
Conglomerate	3369 - 3379		
Sand	3379 - 3384	TD	3404
Sand (Gorham)	3384 - 3391		
Dolomite	3391 - 3404		

D & A



I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

BY R. L. Roberts

Subscribed and sworn to before me this 3 day of May, 1945

Christine Tubbs
Notary Public

My commission expires Oct. 24, 1948