FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION COMBERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Plugging commerced. Sy26/T5	NICHIN, RANGAG 6/21/		Barton	Count	y, Sec. 23 7	wp_ 16 Rge.	$\frac{12W}{(E)} (W)$
Lease Name Main March Ma	NORTH	Location as "NE	CNW4SW2"	or footage fro	m lines C	N/2 SE NE	
Office Address — Oklahoma Gity, oklahoma Character of Well ("repleted as Oil, Gas or Dry Hole) Date well completed — 19 Application for plusging filed — 19 Application for plusging filed — 19 Application for plusging filed — 19 Plugging commerced — 8/25/15 — 19 Plugging commerced — 8/25/15 — 19 Reuses for aband "uncert of well or producing formation — 19 Was permission obtained from the Conservation Division or its sgreats before plusging was commerced — year — menced?— year — men		7 Lease Owner	Gulf	Oil Cor	poration_		
Character of Well (** uncheed as Oil, Gas or Dry Hole) Date well completed		Lease Name	Minn	1e #2	Ol-7 - b		
Describe in detail the menner is which the well was plugged, indicating where the most fluid was placed and the method or methods use in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Chacked hole, ran sand to 3300' and dumped 5 sacks cement on bottom, Shot pipe at 2609', 2415', 2230', 2135', 2036', 1935', 1836', pulled 57 jointer, Plugged well with 3 sacks hulls, 15 sacks gal and 100 sacks 70°-50°-50°, 6°, 6°; 1. Plugging Completed Applesation for pluggings field. 19. Application for plugging approved. 8/9/15 19. 19. 19. 20. 20. 20. 20. 20. 20. 20. 2							
Application for plugging field. Application for plugging approved Plugging completed Reason for plugging approved Plugging completed Reason for plugging approved Plugging completed Reason for plugging approved Reason for plugging well is abandoned, date of last production. If a producing well is abandoned, date of last production of its sevents before plugging was considered to the conservation Division or its sevents before plugging was conserved. You produced produced from the Conservation Division or its sevents before plugging was conserved. Reason Total Depth of Well. 3370 - Show depth and "general who supervised plugging of this well. Reason Total Depth of Well. 3370 - Show depth and "general who supervised plugging of this well. Reason Total Depth of Well. 3370 - Show depth and "general who supervised plugging of this well. Reason Total Depth of Well. 3370 - Store for the second who supervised plugging of this well. Reason Total Depth of Well. 3370 - SONIC RECORD CASING RECORD					- · · · · · · · · · · · · · · · · · · ·		
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If a producing well is abandoned, date of last production. 19_ Was premision obtained from the Conservation Division or its agents before plugging was con menced? 1968. Some of Conservation Agent who supervised plugging of this well. Rankin. Total Depth of Well. 3370. F- Trediscus formation. 1909 Performed formations. OIL. CAS OR WATER RECORDS CASING RECORD CONTENT 1900 TO 8022 PUT N POLICE OUT NO. 100. OOL. CAS OR WATER RECORDS CASING RECORD TOURISM TO 8022 PUT N POLICE OUT NO. 100. See 1910 To 1910		Reason for abanc	inuicat of well	or producing	formation	deplet	ed.
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KELSO CASTNG PULLING Address CHASE, KANSAS STATE OF KANSAS COUNTY OF RICE R. DARRELL KELSO — (employee of owner) or (ow perator) of the above-described will, being first duly swoin on oath, says: That I have knowledge of the facts, statements, and matters in reductional contained and the log of the above-described well as filed and that the same are true and correct. So help me God (Signature) — CHASE, KANSAS (Address) SUBSCRIBED AND SWORN TO before me this 27th day of August — Notary Fublic. MARGARET MELCHER Notary Fublic.	Checked hole, Shot pipe at 2609 joints. Plugged 50-50 pos, 6 gel	ran sand to 3 1, 2415, 223 Well with 3 s	01, 21351	2036!	19351, 1	836 pull	ed 57
R. DARRELL KELSO — (employee of owner) or (ow————————————————————————————————————	Name of Plugging Contractor				of this sheet)		
R. DARRELL KELSO (employee of owner) or (ow perator) of the above-describe will, being first duly swoin on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) CHASE, KANSAS (Address) SUBSCRIBED AND SWORN TO before me this 27th day of August 1975 MARGARET MELCHER Notary Public.	Address	CHASE	KANSAS_			<u>-</u>	
(Signature) CHASE, KANSAS (CHASE, KANSAS (Address) SUBSCRIBED AND SWORN TO before me this 27th day of August 1975 MARGARET MELCHER Notary Public. MARGARET MELCHER Notary Public.	R.	DARRELL KELSO	wledge of the f	employee of o	nts, and matter	semine) -	of the above-described
SCHEGGRIBED AND SWORN TO before me this 27th day of August (Address) NOTARY PUBLIC MARGARET MELCHER Notary Public. Notary Public.	above-described well as filed and that	tne same are true and	correct. So h	elp me God.	rself	All	<u> </u>
SCHECRIBED AND SWORN TO before me this 27th day of August , 1975 MARGARET MELCHER My commission expires Rice County Ker Notary Public.							
My commission expires Rice County Ker Notary Public.	SUBSCRIBED AND SWORN TO before	e me this 27th	day of_	Aug			5
Mice County Ke	9 . I 67A	RGARET MELOUS			Lhange	aret U	nelchen
My Comm. Exp. Feb. 15, 1979		MCB County: Ke	- 		V		Notary Public.

CEIVED COMMISSION

AUG 28 1975

OHO TO VATION DIVISION
Wichita, Kansas

15-009-03342(-0000

PRODUCTION DEPARTMENT FILE ROOM

2 WELL NO.

Minnie LEASE

COMPANY Gulf Oil Corporation

A.F.E. 3454

DATE-DRILLING BEGAN

10-23-43

WELL COMPLETED 11-18-43

11-15-43 FIRST PRODUCTION

SAND RECORD

Arbuckle Lime

WATER:

33471

33701

TOTAL DEPTH 33701

Corrected Gravity: 42.5

INITIAL PRODUCTION

OIL: 912 barrels on drawdown test with Echometer

(12-27-43)

CASING RECORD

None

				CABINO RE	COND		,		
size	WEIGHT	דאס.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/811	32	8	C-1	Smls.St.	3901	225	300		3901
			<u>.</u>	Grade C					· •
5-1/2"	14	8RT	New	Smls.St.	3347号	100			3347章
	<u> </u>	<u> </u>	<u>!</u>	Grade H					
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"F," FLOWING NATURALLY: "L," AIR GAS LIFT: "S," SWABBING: "P," PUMPING.

ELEVATION- 1918 DF RT 4-1/21 above 5-1/2" csg.

STATE CORPORATION COMMISSION

JUL 1 8 1975

CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION

JUL 1 8 1975

CONSERVATION DIVISION Wichita, Kansas

37' Sand and frost rock Rock Shale 200 Shale and shells 245 Hard sand and gravel 300 Shale and red rocks 390 470 Shale and red beds Shale and shells Red bed, sand and shale Red bed Red rock Anhydrite 1190 Shale and shells 1380 Salt, shale and shells Shale and shells Lime Lime and shale Lime Shale and shells Lime Lime and shale 1790 Sandy lime and shale 1800 1835 1920 Lime, sand and iron Lime and shale 1950 Lime and streaks of iron pyrite 2000 Lime, shale and shells 2210 Lime and shale 2290 Shale and shells 2375 Shale 2455 Shale Shale and lime 2470 Shale and shells Lime 2502 Shale and shells Lime 2670 Shale and lime shells 2705 shale and shells Lime Sand 2980 Lime Shale & Kansas City Lime 3070 3300 Lime Lime, Conglomerate Arbuckle Lime (Total Depth)