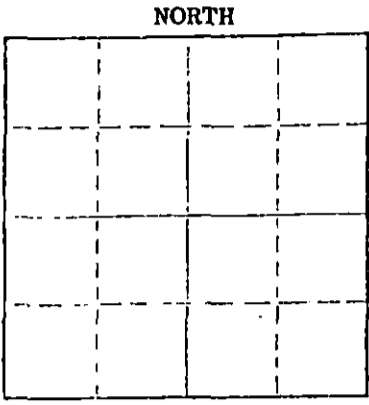


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Barton County, Sec. 23 Twp. 16 Rge. 12W(E) (W)

Location as "NE/CNW&SW" or footage from lines N/2 NW NE  
Lease Owner Gulf Oil Corporation  
Lease Name Minnie #3 Well No. \_\_\_\_\_  
Office Address Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 8/21/75 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 8/26/75 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3366 feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	410	none
				5 1/2"	3353'	1893'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole, ran sand to 3290' and dumped 5 sacks cement.  
Loaded hole, shot pipe at 2605', 2200', 2101', 2003', 1909',  
pulled 60 joints. Plugged well with 3 sacks hulls, 25 sacks gel  
and 100 sacks 50-50 pos, 6% gel.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE  
R. DARRELL KELSO (employee of owner) or (owner) or (operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS (Address)

Subscribed and sworn to before me this 27th day of August, 19 75  
My commission expires \_\_\_\_\_  
MARGARET MELCHER  
Notary Public, Rice County, Ks.  
My Comm. Exp. Feb. 15, 1979

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15-009-03343-00-00

WELL NO. 3 LEASE Minnie COMPANY Gulf Oil Corporation A.F.E. 3771

DATE-DRILLING BEGAN 5-24-44 WELL COMPLETED 6-13-44 FIRST PRODUCTION 6-10-44

SAND RECORD Arbuckle Lime 3352' - 3366' TOTAL DEPTH 3366'

INITIAL PRODUCTION OIL: Pumped 558 barrels (based on 8-hr. test)  
WATER: None 6-14 of 186 oil and no water)  
Corrected Gravity 42.4

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8"	22.7#	SI	New	Armco	410'	200	200		410'
5-1/2"	14#	8R	New	Smls. St.	3353'	125			3353'

S- 23 T-16S - R-12W

C									
N/2									
NW									
NE									

ELEVATION- DF 1914'  
RT 7' above 5-1/2" csg.  
AFE 6197

RECONDITION-FRACTURE: 12-22-55  
DESC. OF WORK: Fractured w/1500 gallons oil, 1500# sand.  
RESULTS: Before: "P" 18 BOPD, 9 BWPD  
After: "P" 26 BO, 7.28 BW on 7 hr test  
24 hour rate: "P" 89 BO, 25 BW

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0 - 40 Surface rock  
339 Shale  
415 Shale and shells  
595 Shale and red rock  
775 Shale and shells  
815 Anhydrite  
1150 Shale and shells  
1250 Shale and salt  
1495 Shale and shells  
1565 Lime and streaks of iron pyrite  
1805 Lime  
1835 Sandy lime  
2160 Lime  
2210 Shale  
2460 Shale and shells  
2675 Lime and shale  
3058 Lime  
3105 Lime and shale  
3352 Lime  
3354 Arbuckle lime  
3366 Sand (total depth)

MWM:bn

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