

15-009-03353-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 23 Twp. 16 Rge. 12 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NW/4

Lease Owner Great Bend Pipe & Supply Company, Inc.

Lease Name Rieman Well No. 2

Office Address Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

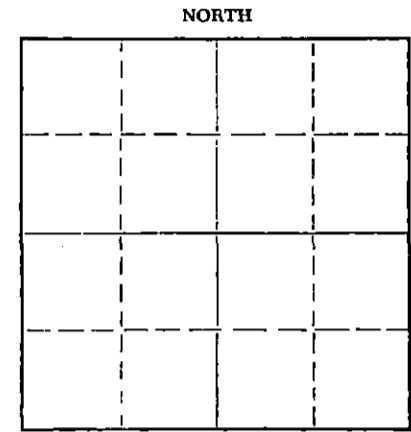
Plugging commenced 2-4-64 19

Plugging completed 2-11-64 19

Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Name of Conservation Agent who supervised plugging of this well Don Truan

Producing formation Depth to top Bottom Total Depth of Well 3413 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	512'	None
				4-1/2"	3376'	2582'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, sanded hole to 3360' and dumped 4 sacks of cement @ 3360' with dump bailer. Pulled 4 1/2" casing, bailed hole to 350', set rock bridge to 340' and dumped 30 sacks of cement @ 340'. Mudded to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETE.

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FEB 18 1964  
CONSERVATION DIVISION  
Wichita, Kansas  
2-18-64

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
Noel J. Knight (employee of owner) or owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of February, 1964

My commission expires May 20, 1964  
Milton J. Volin Notary Public.

WEEKLY DRILLING REPORT

NW/4  
23-16-12W  
Barton County

SHELL (COMPANY)  From <u>4-6</u> To <u>4-12</u> 19 <u>44</u>	LEASE <u>REIMANN</u> DISTRICT <u>SUSANK</u> County <u>BARTON</u> Parish }	Well No. <u>2</u> Elev. <u>1929</u> State <u>KANSAS</u>
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-6-44				Moving in & rigging up P D U #6 cellar & pits complete. LOC. staked CNL-NW-NW- Sec. 23-16S-12W 659' WL: 330 NL.
4-7-44	0	65	Surface Clay	Spud 7:15 P. M. 4-7-44 Mix 44 Sax Aquagel, 6 sax Lime & 3 Sax Flocele
4-8-44		118 314	Lime Stone & Sand Limestone, sand & Blue	Shale
4-9-44		455 511 516	Sand, Shale, & Shells Sand, shale, & Pyrite Red Bed.	W.O.C. Run 515' of 8-5/8" O D 8 thd 32# SS Csg. 28# 8thd LW csg. Cemented by Halliburton with 150 sax cement, mixed with 2% Aquagel & 50# Flocele. Cement Circulated
4-10-44		547 815 830 852	Shale & Shells Red Rock & Shale Anhydriet Anhydrite	(Syfo at 500" - 6°)
4-11-44		990 1112 1217	Shale & Shells Shale & Shells Shale & Shells	Syfo at 1000' - 0°  Trip
4-12-44		1463 1590 1671 1728	Shale, Shells & Salt Limed Shale Anhydrite & Lime Lime	Syfo at 1500' - 1° Trip

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WEEKLY DRILLING REPORT

SHELL OIL CO. INC. (COMPANY) LEASE NEEDHAM Well No. 2  
 DISTRICT BUENAVISTA Elev. 1929  
 From 4-24 To 4-29 19 44 County DALETON State KANSAS  
 Parish

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-24-44	TD	3258	lime	Mix 14 sax Zeogel & circulate to condition hole. Mix 6 sax Impermax
4-25-44		3258	lime	Run Hollow Core Head Fishing Tool.
		3260	lime	Pulled Hollow Fishing tool, recovered 1 cone.
		3262	lime	Fished for cones recovered 2 cones.
4-26-44		3264	lime	Mix 6 sax Impermax.
		3265	lime	Mix 5 sax Zeogel & 3 sax Impermax.
		3279	lime	
4-27-44		3329	lime	
		3368	lime	
		3381	lime	
4-28-44		3385	dolo.	Mix 7 sax Zeogel. Run & cemented 3372' (107 joints) of 4 1/2" O.D. 9 5/8" 8 round thread, New National Seamless Steel Casing with 125 sax cement, by Halliburton 1 plug method. Waiting on orders.
	TD	3385	dolo.	
	3385	3381	SLC	
	TD	3381	dolo.	
4-29-44	TD	3381	dolo.	Tearing down PDU #6
<u>Sample Analysis</u>				
3203-23 Lime; white-buff to light brown, soft, medium-coarsely crystalline, very soft, very good meta oolitic porosity; no oil stain.				
TOP ARBUCKLE 3379 (-1450)				
3379-85 Dolo; white-buff, medium soft, medium to coarsely crystalline, fair porosity in part, with fair to poor oil stain, fair odor in wet samples.				
TOP ARBUCKLE 3375 (-1450) correct.				

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CORRECT T. Colterhauser  
EXPLOITATION ENGINEER

APPROVED W. M. Chilson  
SUPERINTENDENT

## WEEKLY DRILLING REPORT

SHELL OIL CO. INC. (COMPANY)		LEASE <u>HEMMAUR</u>	Well No. <u>2</u>
From <u>4-19</u> To <u>4-23</u> 19 <u>44</u>		DISTRICT <u>HEMMAUR</u>	Elev. <u>1020</u>
		County <u>WAGON</u>	State <u>KANSAS</u>
		Parish <u></u>	

## WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-19-44	2787	2816	lime	Cyls at 2500'-0" Trip. Mix 5 sax Zoogol
		2867	lime	
		2920	lime	
4-20-44		2980	lime	Trip
		3073	lime	
		3047	lime	
4-21-44		3079	lime	TOP LANS. KANS. CITY 3124 (-1185)
		3124	lime	
		3190	lime	
4-22-44		3246	lime	Mix 6 sax Zoogol Pipe parted while making connection Ran overshot in to 2870', and caught fish. Pulled out of hole - all 3 cones off.
		3258	lime	
4-23-44	TD	3258	lime	Mix 25 sax Aquagol, 26 sax Zoogol, and 4 sax Impermax

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Wichita, Kansas

CORRECT T. Oelshausen  
EXPLOITATION ENGINEER

APPROVED W. M. Gholson  
SUPERINTENDENT

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WEEKLY DRILLING REPORT

SHELL OIL CO. INC.  
(COMPANY)

LEASE INTERSTATE Well No. 2  
DISTRICT OKM 121 Elev. 2020  
From 4-13 To 4-18 19 44 County WAGON State KANSAS  
Parish

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-13-44	1728	1890	shale & lime	Drip
		1939	shale & lime	
		1983	lime & shale	
4-14-44		2017	lime & shale	Drip at 2000' - 10'
		2113	shale & lime	
		2169	lime & shale	
4-15-44		2204	shale & lime	Drip Waiting on repairs.
		2214	shale & lime	
	TD	2214	shale & lime	
4-16-44		2272	lime & shale	Drip
		2375	shale & lime	
4-17-44		2450	shale & lime	Mix 20 sax Zeogel & 5 sax Aquagel Mix 8 sax Zeogel
		2544	shale & lime	
		2575	shale & lime	
4-18-44	257	2577	SLC	Drip at 2577 Mix 7 sax Zeogel & 1 sack Hulls. TOP TOPEKA 2698 (-769)
	2577	2634	shale & lime	
		2726	lime	
		2787	lime	

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CORRECT Ookerechanga  
EXPLOITATION ENGINEER

APPROVED M. (hol) can  
SUPERINTENDENT

WEEKLY DRILLING REPORT

OIL & GAS (COMPANY) \_\_\_\_\_ LEASE \_\_\_\_\_ Well No. \_\_\_\_\_  
 DISTRICT \_\_\_\_\_ Elev. \_\_\_\_\_  
 From 11-5 To 11-13/19 1944 County ... State ...  
 Parish ...

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
4-6-44				Moving in & rigging up RW #6. Cullar & pits complete. Loc. staked CNL NW NW sec. 27-16-14 W, 659' W; 330' W.
4-7-44	0	65	surface clay	Spud 7:15 P.M. Mix 44 sack Aquagel, 5 sack Lime & 3 sack Floccid.
4-8-44		118	lime stone & sand.	
		314	lime stone & sand	
		435	sand, shale, shells	
4-9-44		511	sand, shale, pyrite	
		516	red bed	Run 515' of 8 5/8" OD, 8 thread 32, Seamless Steel casing & 20', 8 thread Lapweld casing, cemented by Halliburton, with 150 sack cement, mixed with 20 Aquagel & 50# Floccid. Cement circulated.
4-10-44		547	shale & shells	
		815	red rock & shale	
		830	anhydrite	Pyfo at 500'±0°
		852	anhydrite	
		990	shale & shells	
4-11-44		1112	shale & shells	Pyfo at 1000'±0°
		1217	shale & shells	trip
		1463	shale, shells & salt	
4-12-44		1590	lime & shale	Pyfo at 1500'±1°
		1671	anhydrite & lime	trip

CORRECT W. M. Holman  
 EXPLOITATION ENGINEER

APPROVED W. M. Holman  
 SUPERINTENDENT

WEEKLY DRILLING REPORT

WELL OIL CO. INC. (COMPANY) "FIRST REPORT"	LEASE NO. 27222222	Well No. 2
From _____ To _____ 19____	DISTRICT SUGAR	Elev. _____
Lease Number: K-4001	County ( ) WICHITA	State KANSAS
Parish ( )		

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
DATE APPLICATION TO WELL RECEIVED IN DISTRICT OFFICE: April 6, 1944				
DATE LOCATION STAMPED: April 5, 1944				
LOCATION POSTAGE DESCRIPTION: 330' from North Line 659' from West Line 1/4 section 23-166-12W				
NUMBER CORES IN LEASE: 100				
LEASE LOCATION: 1/4 section 23-166-12W				
OTHER AREAS IN LEASE: NONE				
WELL INTEREST: 100% Working Interest				
OTHER INTEREST: NONE				
CONTRACTOR: Company Portable Drilling Unit #6.				
REMARKS: NONE				

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CORRECT T. Okershauser  
EXPLOITATION ENGINEER

APPROVED M. M. [Signature]  
SUPERINTENDENT