

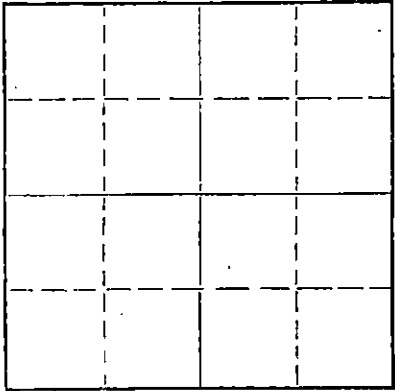
15-009-19341-00-01

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Barton County. Sec. 10 Twp. 16 Rge. 12 (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW NW NE  
Lease Owner Law & Spear  
Lease Name Miller Well No. I  
Office Address 1520 East Gordon, Mc Pherson, Kansas 67460  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed October 69  
Application for plugging approved Oct 19 69  
Plugging commenced Nov 4 19 69  
Plugging completed Nov 12 19 69  
Reason for abandonment of well or producing formation \_\_\_\_\_



If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truen  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3346' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		1,635'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed plug to 2940'. Dumped 5 sq of cement.  
Mudded hole to 600'. Set 25' of rock bridge.  
Dumped 25 Yrds. Ready-Mix cement, filling to the bottom of the cellar.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Art Lamb Casing Pulling Co.  
Address 2809 King St. Hutchinson, Kansas 67460'.

STATE OF Kansas, COUNTY OF Reno, ss.  
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
2809 King St. Hutchinson, Kansas 67501  
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of November, 1969

My commission expires January 5, 1970  
[Signature] Notary Public.

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
412 Union National Bldg., Wichita, Kansas

Company - BLACK-MARSHALL OIL CO.  
Farm - E.E. Miller "B" No. 1.

SEC. 10 T. 16 R. 12 W  
SW NW NE

Total Depth. 3346  
Comm. 7-22-45 Comp. 9-12-45  
Shot or Treated.  
Contractor. Black-Marshall Oil Co.  
Issued. 10-20-45

County. Barton  
KANSAS



CASINGS:  
12 1/2" 477' P 7" 3086' P  
10" 810' 5 1/8" 3341' Cem.  
8" 2565' P

Elevation. \_\_\_\_\_  
Production. Pot. 101 Bbls

Figures indicate Bottom of Formations.

cellar	10	shale	2525	Good show Free Oil	3070-80
clay	15	lime	2528	Good show Free Oil	3086-91
post rock	17	shale	2555		
clay	25	lime brkn	2562		
shale	125	lime	2575		
shale blue	225	shale	2585		
red rock	260	lime	2600		
shale	380	shale	2650		
sand	460	lime	2660		
shale blue	473	shale	2665		
shale	515	lime	2675		
red rock	798	shale	2685		
lime	830	lime	2715		
red rock	1025	shale	2720		
shale blue	1090	lime	2828		
red rock	1120	shale	2835		
shale blue	1125	lime	2975		
shale	1220	shale	2980		
salt	1465	lime	3000		
shale & shells	1510	red rock	3005		
lime	1520	shale	3058		
shale	1540	lime	3200		
lime	1545	shale	3205		
lime shells & shale	1600	lime	3269		
shale & shells	1680	shale	3281		
shale sdy	1725	lime	3323		
lime	1855	shale	3326		
shale & lime	1900	red rock	3330		
lime	1925	lime	3336		
shale	1935	conglomerate	3341		
lime	1950	lime	3346		
shale	1955	Total Depth			
lime	1975	Tops:			
shale	1980	Lansing Wh	3070		
lime	1990	Base Kans. City	3326		
shale	2000	Conglomerate	3333		
lime	2010	Arbuckle	3341		
shale	2035	Pay	3345-46		
lime	2050				
red rock	2095				
lime	2125	WATER RECORD			
shale	2136	3 BWH	300		
shale & shells	2215	HFV	375		
lime	2250	2 BWH	655-65		
shale	2260	1/2 BWH	1750		
lime	2275	2 BWH	1820		
shale	2320	HFV	2395-2405		
shale & shells	2375	1 BWH	2760-70		
shale	2380	1/4 BWH	3110		
lime	2385	HFV	3148-56		
shale	2392				
shale sdy	2405	Six (6) foot Gyfo Correction			
shale	2460	Overall			
lime	2470				

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