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STATE CORPORATION COMMISSION
JAN 6 1972
CONSERVATION DIVISION Form CP-4
Wichita, Kansas

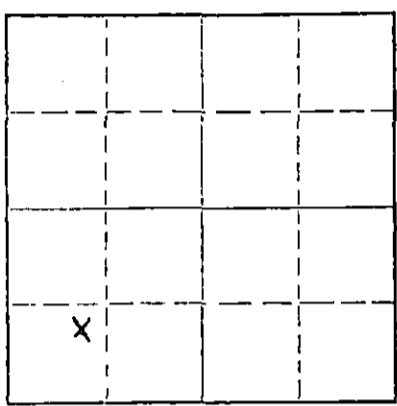
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stafford County, Sec. 17 Twp. 21S Rge. 12 (E) W (W)

Location as "NE/CNW/SW" or footage from lines. NE SW SW
Lease Owner National Cooperative Refinery Association
Lease Name Heaton Well No. # 1
Office Address P. O. Box 908 ; McPherson, Ks. 67460
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 14 1950
Application for plugging filed November 1971
Application for plugging approved November 1971
Plugging commenced December 4 1971
Plugging completed December 8 1971
Reason for abandonment of well or producing formation Not commercial



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 1970
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein
Producing formation Arbuckle Depth to top 3538 Bottom 3570 Total Depth of Well 3570 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	323	None
				5 1/2"	3536	2975

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

December 4, 1971 Plugged off bottom. Dumped sand to 3500'. Mixed and dumped 5 sx of cement.
December 8, 1971 Plugged off top. Set 20' rock bridge at 260'. Filled 8 5/8" surface casing from 260' to base of cellar with 3000 lb. P.S.I. ready-mix concrete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor RUSS CASING PULLING, INC.
Address P. O. BOX 1082 ; GREAT BEND, KANSAS 67530

STATE OF Kansas, COUNTY OF Barton, ss.
Russell Sullivan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

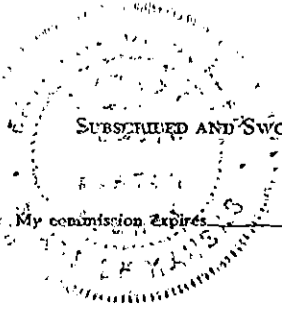
(Signature) Russell Sullivan

SUBSCRIBED AND SWORN TO before me this 5 day of JANUARY, 1972

(Address) Raymond J. Moeder

Notary Public.

10-20-75



February 14, 1950

ANSCHUTZ DRILLING COMPANY
 UNION NATIONAL BANK BUILDING
 WICHITA 2, KANSAS

Subject: Anschutz Drilling Co, et al No. 1 Heaton
 NE SW SW Sec. 17-T21S-R12W Stafford
 County, Kansas.

Dear Mr. Anschutz:

Herein is a geologic report of the subject well.

Samples were examined from 2800 to 3537, the rotary total depth, and the following tops of the formations were determined.

Elevation	1871 Derrick Floor
Heebner	3118 (-1247)
Toronto	3135 (-1264)
Brown Lime	3249 (-1378)
Lansing-Kansas City	3265 (-1394)
Conglomerate	3485 (-1614)
Simpson	3491 (-1620)
Arbuckle	3535 (-1664)
Rotary Total Depth	3537 (-1666)

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All measurements were corrected to the derrick floor.

There were no porous zones in the Topeka section that carried any staining. There were several porous zones within the Lansing-Kansas City section that carried some oil, but none warranted drill stem testing. Following is a sample description of the porous zones:

Lansing-Kansas City

3296-99, slight vugular porosity, light stain.
 3328-32, fossiliferous, streaks fair porosity, dark stain.
 3390-95, sub-oolitic, no stain.
 3395-99, oolitic, very slight spotted stain.
 3446-49, oolitic, streaks fair porosity, fair stain.
 3471-74, sub-oolitic, poor porosity, spotted dark stain.
 3476-79, oolitic, poor porosity, spotted light stain.

The No. 1 Heaton is relatively a high well, although slightly lower than the Hall No. 1 and 2. On the Arbuckle formation, the No. 1 Heaton is three feet lower than the No. 2 Hall and five feet lower than the No. 1 Hall. The Lansing-Kansas City is considerably lower than on the Hall lease, being 12 feet lower than No. 1 and nine feet lower than No. 2. However, Heaton No. 1 is flat on the Lansing-Kansas City with the Carroll No. 1, and 16 feet higher than the dry hole in the NE NE SE Sec. 18-T21S-R12W.

Recommendations

We recommend 5½" casing be set at 3536, one foot off the bottom, using enough cement to protect all of the shows of oil in the Lansing-Kansas City.