STATE OF KANSAS STATE CORPORATION COMMISSION

Make Required Affidavit
Mail or Deliver Report.to:
Conservation Division - 5
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

	OR
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FORMATION	PLUGGING	RECORD

Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building Wichita, Kansas	Staffo	rd	Coun	tv. Sec. 17	Two. 21.≕S R	ge(E) 12
Wichita, Kansas NORTH R-12-W	Location as "N	E¼NW¼SW¼"	or footage fro	m lines	S/2 51/4	SE/4
						. Well No1
	Office Address	P. O. BO	x 591,	Tulsa, O	klahoma	
						Sont 0 - 44
	T Application for	pletedplugging filed Ve	rbal Sepi	t. 9, 1944	. Written	Sept. 9 ₄₉ 44 Sept. 11 ₁₉ 44
17	21 Application for	plugging approv	eWerbal S	Sept.9,194	4,Written	Sept. 12 ₁₉ 44
						Sept. 10 ₁₉ 44
						Sept. 10 ₁₉ 44 er
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Locate well correctly on above Section Plat	menced?	Ye	ន			ore plugging was com
ame of Conservation Agent who	supervised plugging of th	is well	Mr. H. V	. Kerr	***************************************	
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	BOOK PAGE 131	14E2/	***************************************	; <u>-</u> ;		
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rate of Kansas	COIN	TY OF B	rton		CD.	
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scribed well as filed and that the	same are true and corre			271		
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Subscribed and Sworn to bef	ore me this15th.	day of	Septemb		Address) SI	W COTOLON
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y commission expires	-44		-43—10M		Con Res	Contract of the second
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Notary Public.

STANOLIND OIL AND GAS COMPANY

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FORMATION RECORD

Formation	Top	Bottom .	nd contents of sand, whether dry, water, oil o	Top	Bottom
Surface Sand Gravel Red Bed Anhydrite Shale & Shells Shale & Lime Lime Lime & Shale Lime Cherty Conglomerate Conglomerate Conge & Cherty Conge Shale Conge & Chert Arbuckle Lime	0 232 237 660 690 1500 2765 2810 2825 2955 3545 3545 3579 3612 3625 3696 3714	252 257 660 690 1500 2765 2810 2925 2955 3525 3545 3545 3545 3545 3545 3545 35			
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