

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division -
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 17 Twp. 21-S Rge. 12 (E) (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines. CS/2 SW/4 SE/4

Lease Owner. Stanolind Oil and Gas Company

Lease Name. F. R. Westafor Well No. 1

Office Address. P. O. Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. Sept. 9, 1944

T Application for plugging filed Verbal Sept. 9, 1944, Written Sept. 11, 1944

21 Application for plugging approved Verbal Sept. 9, 1944, Written Sept. 12, 1944

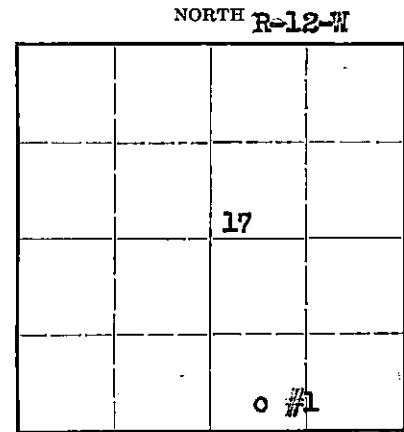
S Plugging commenced. Sept. 10, 1944

Plugging completed. Sept. 10, 1944

Reason for abandonment of well or producing formation. Non-Producer

If a producing well is abandoned, date of last production. ----- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Mr. H. W. Kerr

Producing formation. Arbuckle Depth to top. 3714 Bottom. 3725' TD. Total Depth of Well. 3725 Feet

Show depth and thickness of all water, oil and gas formations.

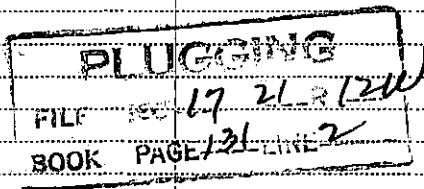
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing	No Show	3265		8 5/8"	230'7"	None
Top Cherty Lime	No Show	3525				
Arbuckle	No Show	3714	3725 TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

Heavy mud from 3725' TD to 234',
Bridged with 20 sac Cement from 234' to 174',
Heavy mud from 174' to 30' from top,
Capped with 15 sac Cement from 30' to bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Barton, ss.
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,

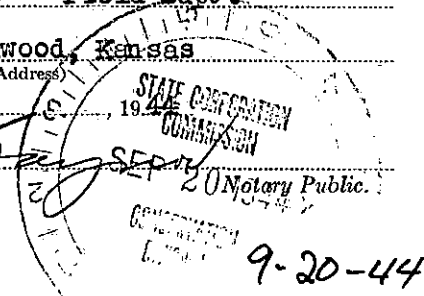
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.

Box 8, Billinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of September

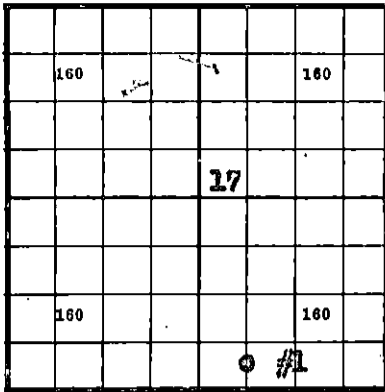
My commission expires 7-28-47



STANOLIND OIL AND GAS COMPANY

640 Acres
N R-12-W

WELL RECORD



Locate Well Correctly

T
21
S

COUNTY Stafford, SEC. 17, TWP. 21-S, RGE. 12-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME F. R. Westafer WELL NO. 1
 DRILLING STARTED Aug. 22, 1944, DRILLING FINISHED Sept. 9, 1944
 WELL LOCATED 0 9/2 X SW 1/4 SE 1/4 330 ft. North of South
 Line and 660 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1858 GROUND 1856.25
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Top Lannaing</u>	<u>3265</u>		4		
2 <u>Top Cherty Lime</u>	<u>3525</u>		5		
3 <u>Arbuckle</u>	<u>3714</u>	<u>3725 TD</u>	6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

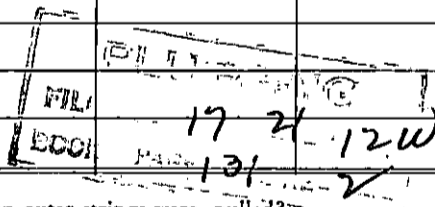
CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8 5/8"</u>	<u>32</u>	<u>8 VT</u>	<u>Used</u>	<u>228</u>	<u>7 8</u>	<u>(Threads off - Landed at 233' 9")</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8"</u>	<u>230</u>	<u>7</u>	<u>190</u>	<u>Sea Grove</u>		<u>Halliburton</u>			



NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3725 TD feet, and from _____ feet to _____ feet to _____

Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig _____

PRODUCTION DATA

Non-Producer
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. H. Nothing Field Supt.
 Name and Title

Subscribed and sworn to before me this the 15th day of September, 19 44

My commission expires 7-28-47
[Signature] Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	232			
Gravel	232	237			
Red Bed	237	660			
Anhydrite	660	690			
Shale & Shells	690	1500			
Shale & Lime	1500	2765			
Lime	2765	2810			
Lime & Shale	2810	2925			
Lime	2825	2955			
Lime & Shale	2955	3525			
Cherty Conglomerate	3525	3545			
Conglomerate	3545	3579			
Cong. & Chert	3579	3612			
Cong.	3612	3625			
Shale	3625	3696			
Cong. & Chert	3696	3714			
Arbuckle Lime	3714	3725 TD			