STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

L'ake Bequired Affidavit

Mail or Deliver Report to:

Conservation Division

Staff Corporation Commission

800 Bitting Building

WELL PLUGGING RECORD

Stary Corporation Commission 800 Bitting Building Wichita, Kansas	Staffo	ord		nty, Sec	ZIS Rge.	12W (E)(W)		
NORTH	Stafford County. Sec. 17 Twp. 215 Rge. (E) (W) Location as "NE/CNW1/4SW1/4" or footage from lines NW NE SW Lease Owner Fred B. Anschutz							
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						chifa, Ks.		
	Office Address 70 011 011 143 1 513 1 5 3 4 1 2 1 3 4 1 2 1 3 4 1 2 1 2 3 4 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1							
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	Application for plugging filed Application for plugging approved 3/13 19 51 Plugging commenced 3/13 19 51							
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				ng formation				
	T0 3				<i>K</i>	lone		
			-	st production		e plugging was com-		
Locate well correctly on above Section Plat	Y	00						
Section Plat Name of Conservation Agent who sup Producing formation	pervised plugging of this	well	De ST	oogn grea	Potol Donth of W	ell 3615 Feet		
Show depth and thickness of all wate			DOW	····	our Debut of W	ellPeet		
OLL, GAS OR WATER RECORD	DS '				C	ASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out		
				8-5/8"	321			
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				grange 12. o	· · · · · · · · · · · · · · · · · · ·			
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Correspondence regarding this w 709 Un 1	(If additional d rell should be addressed on National I	to Ansch Bank Blog	ery, use BACK of Utz Dr	of this sheet) illing Com hita, Kans	as as	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Kansas			Sedan	id		A		
STATE OF Kansas	ensen Coun	ry ofer	nlovee of ov	ener) or (owner or	ss. onerstor) of the	above-described well,		
being first duly sworn on oath, says:	That I have knowledg	ge of the facts,	statements, a					
described well as filed and that the s	ame are true and correc	_		1. D C	anon.			
	•	(Signature)	•		ewer			
			709 Uni/		********	ldg., Wichita		
SUBSCRIBED AND SWORN TO before	me this 22nd	day of	/M)	arch	ddress) // 19.5 [			
, , , , , , , , , , , , , , , , , , ,			la	Euro!	Meck	and .		
My commission expires Jan. 2	1, 1954.	23-5091-s	Pa 8-50—10M	tricia Mee	ker	Notary Public.		
·	1 PILIC		5-55—101VI ▶ , }					

DRILLER'S LOG #7 Heaton

NW NE SW * Section 17-215-12W

Stafford County, Kansas

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3615 RTD						

COUNTY OF SEDGWICK) SS, STATE OF KANSAS

I hereby affirm that the above and foregoing is a true and correct copy of the log of the #7 Heaton located in the NW NE SW of Section 17-21S-12W, Stafford County, Kansas.

Subscribed and sworn to before me this 22nd day of March 1951.

Notary Public

My commission expires January 21, 1954.

リED MOMMISSION COMMISSION

MAR 2 3 1951

Contact in whom division Wichita, Kanasa

