

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

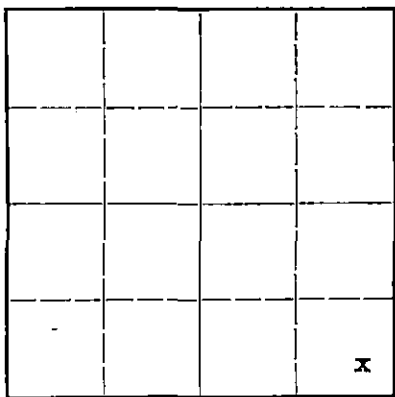
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Stafford County. Sec. 14 Twp. 21S. Rge. 12W. (E) (W) X  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE 1/4 SE 1/4  
Lease Owner E. H. Adair Oil Co. & Virginia Drilling Co.  
Lease Name Roberts Well No. 1  
Office Address 701 Brown Building Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 10-20-45 19  
Application for plugging filed 10-20-45 19  
Application for plugging approved 10-20-45 19  
Plugging commenced 10-20-45 19  
Plugging completed 10-20-45 19  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr  
Producing formation Depth to top Bottom Total Depth of Well 3618 Feet  
Show depth and thickness of all water, oil and gas formations.

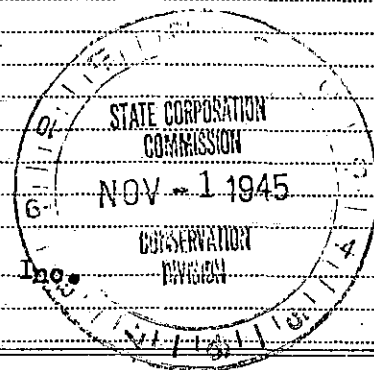
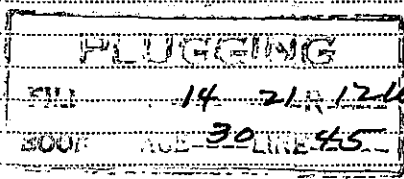
OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To  | Size                 | Put In            | Pulled Out       |
|-----------|---------|------|-----|----------------------|-------------------|------------------|
|           |         | 0    | 321 | 8 5/8<br>5 1/2" O.D. | 326'6"<br>3623'2" | None<br>1495'11" |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Six sacks cement in bottom of hole - Pulled casing - filled with heavy mud to 25' - wooden plug and 15 sx. cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Virginia Drilling Co. Inc.  
Address 701 Brown Building

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
S. A. Murphy (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. A. Murphy  
701 Brown Building Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of October, 19 45

Murdie Hawkins  
Notary Public.

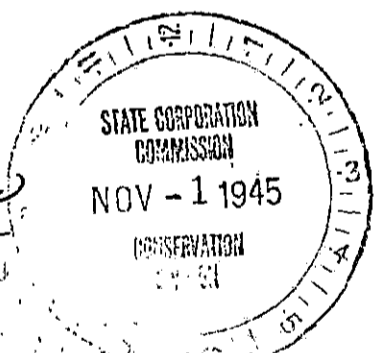
My commission expires February 5, 1949.

Roberts # 1 SE/4 SE/4 Section 14-21S-12W Stafford Co. Kansas

Company - E. H. Adair Oil Co. & Virginia Drilling Co. Inc.  
 Contractor - Virginia Drilling Co. Inc.  
 Commenced - July 29, 1945  
 Completed - October 20, 1945  
 Total Depth - 3618  
 Elevation - 1858  
 Dry Hole

| FORMATION                                       | DEPTH     |   |
|---|-----------|---|
| Sand  | 0- 260    | Run 3623'12" of 5 1/2" O.D. set at 3601 |
| Shale   | 260-280   |   |
| Shale Sandy                                     | 280- 290  | KC 3271                                 |
| Red Beds  | 290- 321  | Cong. 3503                              |
| Run 8 5/8" cas. set at<br>321 Cem. with 225 sx. |           | Viola 3533                              |
| Red Rock & Sand                                 | 321- 415  | Simpson 3506                            |
| Red Bed-Shale                                   | 415- 647  | Arb. 3600                               |
| Anhydrite                                       | 647- 678  | T.D. Rotary 3605                        |
| Red Beds  | 678- 960  |   |
| Shale & Shells                                  | 960-1160  |   |
| Salt & Shells                                   | 1160-1475 |   |
| Shale & Shells                                  | 1475-1515 |   |
| Lime  | 1515-1550 |   |
| Lime Broken                                     | 1550-1590 |   |
| Lime Hard                                       | 1590-1620 |   |
| Lime  | 1730-1785 |   |
| Lime Hard                                       | 1785-1796 |   |
| Sandy Shale                                     | 1796-1825 |   |
| Lime Hard                                       | 1825-1855 |   |
| Lime  | 1855-1952 |   |
| Lime & Shale                                    | 1952-2495 |   |
| Shale   | 2495-2600 |   |
| Lime & Shale                                    | 2600-2675 |   |
| Shale   | 2675-2745 |   |
| Shale & Lime                                    | 2745-2820 |   |
| Lime  | 2820-2990 |   |
| Lime Hard                                       | 2990-3005 |   |
| Lime Broken                                     | 3005-3048 |   |
| Lime Hard                                       | 3048-3060 |   |
| Lime  | 3060-3125 |   |
| Lime & Shale                                    | 3125-3195 |   |
| Shale   | 3195-3257 |   |
| Lime  | 3257-3305 |   |
| Lime & Shale                                    | 3305-3355 |   |
| Lime  | 3355-3425 |   |
| Lime & Shale                                    | 3425-3510 |   |
| Lime  | 3510-3533 |   |
| Chert   | 3533-3542 |   |
| Lime  | 3542-3559 |   |
| Shale   | 3559-3600 |   |
| Arb.  | 3600-3605 |   |
| T.D. Rotary                                     | -3605     |   |
| Arb.  | 3605-3618 |   |

FILED 14-21-12W  
 REC 30 45



Now comes S. A. Murphy, who states that he is familiar with the drilling of oil and gas wells and knows of his own knowledge that the Roberts # 1 located in the SE/4 SE/4 of Section 14-21S-12W Stafford County, Kansas, was drilled to a total depth of 3618 feet. Same being plugged and abandoned.

Subscribed and sworn to before me, a Notary Public, this 27th day of October, 1945.

*S. A. Murphy*  
 Notary Public

My commission expires: February 6, 1949.