

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NF _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM, F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9263 EXPIRATION DATE 6/30/85
 OPERATOR Champion Petroleum Inc API NO. 15-185-21,987-0000
 ADDRESS P.O. Box 251 COUNTY Stafford
Ellinwood, KS 67526 FIELD _____
 ** CONTACT PERSON _____ PROD. FORMATION _____
 PHONE _____ Indicate if new pay. _____
 PURCHASER N/A LEASE Setser
 ADDRESS _____ WELL NO. 1
 DRILLING Mustang Drilling & Exploration, Inc. WELL LOCATION C N/2 SE
 CONTRACTOR 1980 Ft. from South Line and
 ADDRESS P.O. Box 1609 1320 Ft. from East Line of
Great Bend, KS 67530 the SE (Qtr.) SEC 9 TWP 21s RGE 12W(W).

PLUGGING Mustang Drilling & Exploration, Inc.
 CONTRACTOR _____
 ADDRESS P.O. Box 1609
Great Bend, KS 67530

WELL PLAT

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 FLG. _____
 NGPA _____

TOTAL DEPTH 3500' PBTD _____
 SPUD DATE 5-3-84 DATE COMPLETED 5-9-84
 ELEV: GR 1850 DF 1852 KB 1855
 DRILLED WITH (CARKE) (ROTARY) (MRR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, DFY Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Todd E. Morgenstern, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Todd E. Morgenstern
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June, 1984.



Margaret Brubaker
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-27-87

** The person who can be reached by phone regarding any questions concerning this information. Todd E. Morgenstern, President

1-4-84
 RECEIVED
 STATE CORPORATION COMMISSION
 564-2021
 JUN 04 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO

OPERATOR

Champion Petroleum Inc. LEASE NAME Setser

SEC 9 TWP 21 S RGE 12 W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>Sand, Shale Shale, Lime Lime, Shale Dolomite RTD</p>	0	257	Heebner	3081' (1226)
	257	3265	Toronto	3100' (-1245)
	3265	3498	Douglas	3115' (-1260)
	3498	3500	Brown Lime	3213' (-1358)
		3500	Lansing	3228' (-1373)
			Arbuckle	3488' (-1633)
<p>DST #1 (Lansing-Kansas City) 3331-3370 30-30-15-30 Recovery: 45' Mud with oil specks IF 29-29; ISIP 436; FF 29-36; FSIP 455</p> <p>DST#2 (Arbuckle) 3433-3498 45-45-30-45 Recovery 120' oil and gas cut mud (plugging on initial flow) IF 87-87; ISIP 798; FF 97-97; FSIP 742</p> <p>DST #3 (Arbuckle) 3493-3500 45-45-45-45 Recovery 30' gas and oil cut mud 105' slightly oil cut muddy water IF 68-68; ISIP 790; FF 68-78; FSIP 733</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additive
Surface	12 3/4"	8 5/8"	23#	257'	60/40 poz	235	3%cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Posher set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production - L.P.	Oil	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbl.	MCU	gals
		Perforations	