

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, yearly

OPERATOR F & M Oil Co. API NO. 15-185-21,892.0000

ADDRESS 422 Union Center COUNTY Stafford
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Debra FitzGerald PROD. FORMATION _____
PHONE (316) 262-2636 N/A Indicate if new pay.

PURCHASER _____ LEASE Ritter A

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 330 Ft. from South Line and

ADDRESS P.O. Box 1609 2310 Ft. from West Line of ~~the~~ SW (Qtr.) SEC 5 TWP 21sRGE 12w(W). ~~the~~

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT _____ (Office Use Only)
ADDRESS P.O. Box 1609

		5	

 KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3525' PBTD _____

SPUD DATE 11-13-83 DATE COMPLETED 11-17-83

ELEV: GR 1847 DF 1849 KB 1852

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 319' w/275 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

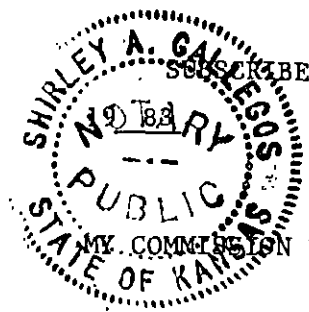
A F F I D A V I T

Debra FitzGerald, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Debra FitzGerald
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December,



Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

RECEIVED
STATE CORPORATION COMMISSION
1-6-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR F & M Oil Co.

LEASE NAME Ritter A

SEC 5 TWP 21SRG3

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Sand Shale Shale, Lime Lime, Shale Lime Lime Shale Lime, Shale, Sand RTD</p> <p>DST#1 3354-3410', Lansing 30-30-30-30, wk blow for 12", rec. 80' mud w/sp. oil in tool, IFP 67-77#, ISIP 781#, FFP 86-96#, FSIP 627#, BHT 107°.</p>	<p>0 323 1575 3006 3240 3335 3430</p>	<p>323 1575 3006 3240 3335 3525 3525</p>	<p>Sample Tops: Heebner Toronto Douglas Br./lime Lansing RTD E. Log Tops: Anhydrite Heebner Toronto Douglas Br/Lime Lansing B/KC Cong. Reworked Arbuckle: LTD</p>	<p>3080 -1228 3100 -1248 3113 -1261 3207 -1355 3224 -1312 3525 -1673 643 +1209 3080 -1228 3100 -1248 3114 -1261 3210 -1358 3228 -1376 3446 -1594 3455 -1603 3494 -1622 3530 -1675</p>

RELEASED
 DEC 14 1984
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	319'	60/40 poz	275	3%cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPD
Disposition of gas (vented, used on lease or sold)	
Perforations	

OPERATOR F & M Oil Co. LEASE NAME Ritter A SEC 5 TWP 21 SRGE 12W (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand	0	323		
Shale	323	1575		
Shale, Lime	1575	3006		
Lime, Shale	3006	3240		
Lime	3240	3335		
Lime Shale	3335	3430		
Lime, Shale, Sand	3430	3525		
RTD		3525		

RELEASED
 Date: DEC 1 1984
 FROM CONFIDENTIAL

RELEASED

DEC 14 1984

FROM CONFIDENTIAL
STATE CORPORATION COMMISSION

JAN 06 1984

CONSERVATION DIVISION
Wichita, Kansas