

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6566  
name Leben Oil Corporation  
address P. O. Box 21468  
City/State/Zip Tulsa, OK 74121-1468

Operator Contact Person C. Van Valkenburg  
Phone (918) 494-0000

Contractor: license # N/A  
name Leben Drilling, Inc.

Wellsite Geologist Claud Sheats  
Phone

PURCHASER K-N Energy

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-17-70 9-26-70 9-30-70  
Spud Date Date Reached TD Completion Date  
4475 4346  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 145-20168-0000

County Pawnee

C. SE NE Sec 32 Twp. 23S Rge. 16 West

3300 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

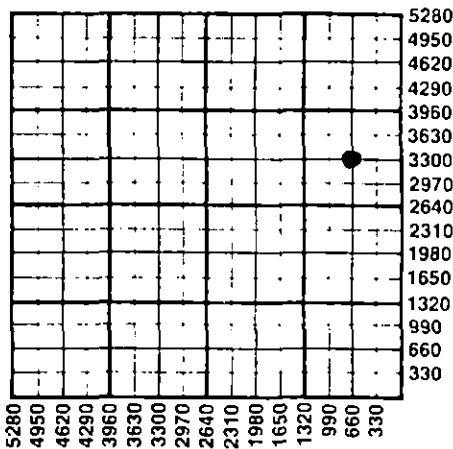
Lease Name BERSCHIEDT Well# 1

Field Name Zook, So. Carpenter

Producing Formation Miss

Elevation: Ground 2067 KB 2072

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not available-old well

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: None  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. Van Valkenburg  
Title Production Administrator Date 3/19/86

Subscribed and sworn to before me this 19th day of March 1986

Notary Public Carol Sue Brungardt  
Date Commission Expires 2/11/89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION ACO-1 (7-84)

MAR 20 1986 3-20-86

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Leben Oil Corp. Lease Name BERSCHIEDT Well# 1 SEC 32 TWP. 23S RGE. 16  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

		Name	Top	Bottom
DST #1	4157-95. 30:60:60:60 GTS 2" If 15" 4260 MCF. 30" 5020 MCF. FF 15" 3500 MCF. 30" 4160 MCF. FF 45" 4450". 60" 4830 MCF. Rec. 15' mud. IBH 1378#. If 1159# FF 1179#. FBH 1384#.	Anhy	1055	
		Heeb	3630	
		Tor	3651	
		Doug	3670	
DST #2	4204-16. 30:30:30:30. wk BLO 20". Rec. 10' mud. IBH 63#. If 31#. FF 42#. FBH 61#.	Br. Lm.	3757	
		LKC	3764	
DST #3	4280-90. 30:30:30:30. Wk BLO 40". Rec. 10' mud. IBH 1379#. If 85#. FF 159#. FBH 1002#.	BKC	4034	
		Cher	4167	
		Miss	4180	
		Viola	4280	
		Simp	4409	
		ARB	4460	

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	20	250	Common	250	2% CC
Production	7-7/8	4-1/2	9.5	4468	POZ 50/50 Common	50 100	15% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4182-85			500 g. NE 15%			4182-4198 1/2
1	4188-90						
1	4193-95			2000 g. 15% intensified			
2	4198-1/2			non-swelling acid w/10 gal. foamer			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
5-27-71		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	-0-	79	-0-	---	---		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL 4182-4198-1/2 O.A.

Dually Completed.  Commingled