

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sterling Drilling Company

API NO. 15-145-20,973-0000

ADDRESS P. O. Box 129 Sterling, Kansas 67579

COUNTY Pawnee

FIELD

\*\*CONTACT PERSON Olin Kelso

PROD. FORMATION

PHONE 316-278-2131

LEASE Schartz

PURCHASER

WELL NO. #2-35

ADDRESS

WELL LOCATION

RECEIVED JUN 17 1982 STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

1235' Ft. from North Line and

1235' Ft. from West Line of

the NW/4 SEC. 35 TWP. 23S RGE. 16W

DRILLING Sterling Drilling Company

CONTRACTOR

ADDRESS P. O. Box 129

Sterling, Kansas 67579

WELL PLAT

Well plat grid showing a 4x4 grid with a cross in the center.

KCC KGS (Office Use)

PLUGGING Sterling Drilling Company

CONTRACTOR

ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4240' PBD

SPUD DATE 6-2-82 DATE COMPLETED 6-10-82

ELEV: GR 2060' DF KB 2069'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 262'41' DV Tool Used? None

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RICE SS, I,

F. A. Wuellner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) STERLING DRILLING COMPANY

OPERATOR OF THE Schartz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STERLING DRILLING COMPANY

(S) F. A. Wuellner, Secretary

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF June, 19 82.



Agnes D. Wurst, NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-6-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	41	Gamma-Guard	
Sand and Shale	41	280	Sidewall	
Shale	280	1019	Neutrom Log	4241'
Anhydrite	1019	1040		
Shale	1040	1270		
Lime and Shale	1270	4075		
Lime	4075	4200		
Lime, Chert	4200	4240		
 <u>DST #1:</u> Test tools were open 10 min. closed 20 min, open 60 min, closed 30 min. There was a fair blow through out test. Recovery was 160' of mud. Pressures: ICIP 188#; FCIP 188#; flow pressures 59/69; 109/129.	2061'	2125'		
 <u>DST #2:</u> Test tools were open 13 min. closed 20 min; open 60 min, closed 30 min. There was a strong blow, but no gas to surface. Recovery was 180' of gas in pipe and 1800' of muddy water, gas cut with a show of oil. Pressures: ICIP 1080; FCIP 1047; flow pressures 169/381; 381/794.	3726'	3856'		
 <u>DST #3:</u> Test tools were open 10 min. closed 20 min; open 60 min, closed 30 min. There was a strong blow through out test. Recovery was 3480' of salt water. Pressures: ICIP 1372; FCIP 1364'; flo pressures 121/459; 459/1154.	4188'	4200'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	276'	60/40 Pozmix	225	3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing; pumping, gas lift, etc.)	Gravity										
Plugged												
<table border="1"> <tr> <th>RATE OF PRODUCTION PER 24 HOURS</th> <th>Oil</th> <th>Gas</th> <th>Water</th> <th>Gas-oil ratio</th> </tr> <tr> <td></td> <td>bbls.</td> <td>MCF</td> <td>%</td> <td>CFPB</td> </tr> </table>	RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio		bbls.	MCF	%	CFPB	Disposition of gas (vented, used on lease or sold)	Perforations
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio								
	bbls.	MCF	%	CFPB								