This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of

the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SwD, Owwo, Injection. Type and complete ALL sections.

Applications must be fired for dual completion, commingling, SwD and injection, T.A. VAttach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Exco Oil, Inc. API NO. 15-185-21.276 • 0000 COUNTY Stafford ____ ADDRESS 2345 N. Academy Pl., Ste. 208 FIELD Colorado Springs, Colo. 80909 **CONTACT PERSON Jack K. Loewen PROD. FORMATION_ D & A___ PHONE___(3030_574~4539___ LEASE F.N. Schartz PURCHASER WELL NO .____ 1____ ADDRESS WELL LOCATION CN SW SE 14 400 Ft. from South Line and Emphasis Oil Operations DRILLING CONTRACTOR P.O. Box 506 2970 Ft. from West ____ Line of the XX SEC.14 TWP.21S RGE. 14W Russell, Kansas 67665 WELL PLAT PLUGGING Same as above KCC V CONTRACTOR ADDRESS KGS (Office Use) TOTAL DEPTH 3,830' PBTD SPUD DATE 8/22/81 DATE COMPLETED 9/1/81 ELEV: GR 1,928 DF 1,931 KB 1,933 DRILLED WITH (XXXXX) (RCTARY) (XXX) TOOLS Amount of surface pipe set and cemented 309' . DV Tool Used? no AFFIDAVIT STATE OF Colorado COUNTY OF El Paso SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. Jack K. Loewen DEPOSES THAT HE IS President (FOR)(OF) Exco Oil, Inc. OPERATOR OF THE F. N. Schartz LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF Sept. , 1981 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. Original RECENTED and sent 9/9/81 (S) STATE CORPORATION COMMISSION
SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF SED ONOTARY PUBLIC _1302 E. Monument St. MY COMMISSION EXPEREN: **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFD or is located in a Basic Order Pool.

RATE OF PRODUCTION PER 24 HOURS

Disposition of gos (vented, used on loose or sold)

Show all important zones of peresity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATI	ТОР	вотто	м	NAME		DEPTH				
DST 3540-75 IFP 32-43/6 DST 3718-37 Rec. 15' m,	-1364 -1388 -1405 -1484 -1495 -1704 -1801		1	Heebner Toronto Doluglas Br. Lime Lansing B.K.C. Viola		3297 3321 3338 3417 3428 3637 3734				
FsIP 183/30	i		1							
	-1857 -1887 -1907		'	Simpson I.D. Arbuckle		3790 3820				
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•	ngs set surfoce, i	intermediate,	production, et	c. CASING	RECORD	(New)	or (Used		The state of the s	
Purpose of string	Sixe hole drilled	Size cosing set (In O.D.)	Weight Ibs/ft.	Setting depth	Type cen	ent	Sacks	Ту	pe and parcent additives	
Surface	121/4	8 %/8	20	309	regul	ar	200	2% (CaC1, 3% G	
		,								
									<u></u>	
							 			
- <u>* ' ' :</u> -							<u> </u>			
LINER RECORD Top. ft. Bottom, ft Sacks coment								C type Depth interval		
109, 11.	op, ft. Bottom, ft		Sacks cement		Shots per ft.		Sixe & type		Depin interval	
	TUBING RECO	RD	•							
Size	Setting depth	Packer	set at	1						
	A	CID, FRACT	URE, SHOT,	CEMENT SQI	JEEZE RECO	DRD		<u></u>		
Amount and kind of material used							Dep	Depth interval treated		
,							., .,	·		
Date of first production		l Benduct-	a method (flow	ring, pumping, g	as ((ft. atc.)		<u> </u>		1	
D &	<u>A</u>	Froqueir		g, pumping, g			Gravit			
RATE OF PRODUCTION	Oil Oil		Gas		Water	%	Gas	-oli rati	·	

%

Perforations

CFPB